

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED State of New Mexico Energy, Minerals and Natural Resources JAN 07 2020 Oil Conservation Division EMNRD-OCDA ARTESIA 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-44002		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Myox 21 State Com 6. Well Number: 32H		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator COG Operating LLC			9. OGRID 229137		
10. Address of Operator 2208 W. Main Street Artesia, NM 88210			11. Pool name or Wildcat Purple Sage; Wolfcamp		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	M	21	25S	28E	
BH:	D	16	25S	28E	
13. Date Spudded 3/17/19	14. Date T.D. Reached 5/29/19	15. Date Rig Released 6/1/19	16. Date Completed (Ready to Produce) 11/16/19		17. Elevations (DF and RKB, RT, GR, etc.) 2991' GR
18. Total Measured Depth of Well 19,477'		19. Plug Back Measured Depth 19,250'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,552-19,270' Wolfcamp					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	617'	17 1/2"	670 sx	
9 5/8"	40 #	8712'	12 1/4"	2360 sx	
5 1/2"	20#	19462'	8 3/4"	4210 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	8687'	8677'			
26. Perforation record (interval, size, and number) 9,552 – 19,270' (1568)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9,552-19,270' Acdz w/50,610 gal 7 1/2%; Frac with 19,634,019# sand & 19,559,022 gal fluid		
28. PRODUCTION					
Date First Production 11/16/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 11/17/19	Hours Tested 24	Choke Size 21/64"	Prod'n For Test Period 24 Hrs	Oil - Bbl 422	Gas - MCF 1203
Flow Tubing Press. 2100#	Casing Pressure 394#	Calculated 24-Hour Rate	Oil - Bbl 422	Gas - MCF 1203	Water - Bbl. 5895
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			30. Test Witnessed By Charlie Hoff		
31. List Attachments Surveys					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date: 6/1/19	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude			Longitude NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Amanda Avery</i>		Printed Name: Amanda Avery		Title Regulatory Analyst Date 1/3/2020	
E-mail Address: aavery@concho.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Rslr	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Rustler		T. Mancos	T. McCracken
T. Glorieta	T. Lamar	2470'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bell Canyon	2505'	Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon	3311'	T. Dakota	
T. Tubb	T. Brushy Canyon	4611'	T. Morrison	
T. Drinkard	T. Bone Spring GL	6167'	T. Todilto	
T. Abo	T. 1 st Bone Spring	7080'	T. Entrada	
T. Wolfcamp	9430'	T. 2 nd Bone Spring- Sand	T. Wingate	
T. Penn		T. 2nd Bone Spring	T. Chinle	
T. Cisco (Bough C)		T. 3 rd Bone Spring	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology