Submit To Appropriate District Office Two Copies RECEIVED State of New Mexico Energy, Minerals and Natural Resources Form C-10 Revised April 3, 20 1625 N. French Dr., Hobbs, NM 88240 District II JAN 07 2020 Interals and Natural Resources Interact Notes and Natural Resources 811 S. First St., Artesia, NM 88210 District III OCD AD200 South St. Francis Dr. District IV 30-015-44006 2. 1000 Rio Brazos Rd., Aztec, NMEMINED OCD AD220 South St. Francis Dr. District IV Santa Fe, NM 87505 3. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No. 4. Reason for filing: S. Lease Name or Unit Agreement Name Myox 21 State Com Myox 21 State Com 4. Reason for filing: S. Lease Name or Unit Agreement Name Myox 21 State Com 6. Well Number: 1. Well Number: 33H									April 3, 2017						
7. Type of Completion:															
7. Type of completion. Image: New Well Image: Workover Image: Deepening Image								p							
Artesia, NN 12. Location	Unit Ltr		Town	ship	Range	Lot	F	eet from the	he	N/S Line Feet from the E/W Line County					
Surface:	Μ.	21	25S	A	28E		2	220		South			Wes		Eddy
BH:	С	16	258		28E			201		North	North 1465		Wes		Eddy
13. Date Spudded 3/15/19	1 14. D	ate T.D. Reach 7/16/19	ied 15. l	Date Rig 7/20	Released		16. D	ate Compl		ted (Ready to Produce) 17. Elevations (DF a 11/15/19 111819 RT, GR, etc.) 29					
18. Total Measur	ed Depth 19,66	of Well	19.1		k Measured Dep 19,571'	oth	20. Was Directional Survey Made? 21. Type Electric and								
22. Producing Int 9,907-19,5	erval(s),	of this complet	ion - Top, Bo	ttom, Na			1								
23.	<u>,,,,,,</u>			CAS	ING REC	ORD (Repor	t all str	ring	s set in w	ell)				
CASING SI		WEIGHT			DEPTH SET		HOL	ESIZE	 	CEMENT	CEMENTING RECORD AMOUNT PULLED				
<u> </u>		54. 40	· · · · · · · · · · · · · · · · · · ·	610' <u>17 1/2''</u> 8815' <u>12 1/4''</u>			670 sx 2140 sx								
5 1/2"		20			<u>8815'</u> 19652'		$\begin{array}{c ccccccccccccccccccccccccccccccccccc$								
·····															
24. SIZE	TOP		воттом	LINI	ER RECORD		DEEL		25.		_	G RECO	RD		
SIZE	TOP		BOLLOW		SACKS CEM	EINT SC	REEN		SIZ	<u>e</u> 2 7/8"	DE	<u>PTH SET</u> 8984'		PACKI	897'
26. Perforation	record (i	nterval, size, a	nd number)		- I				OT, FRACTURE, CEMENT, SQUEEZE, ETC.						
						DE		TERVALAMOUNT AND KIND MATERIAL USED19,595'Acdz w/20,160 gal 7 ½%; Frac with							
9,907 – 19,595' (1			,595' (1568	3)			9,90	19,393	2,595' Acdz w/20,160 gal 7 ½%; Frac with 19,631,300# sand & 18,814,075 gal flu						
28. PRODUCTION															
Date First Produc	tion	IIIBIA PI	oduction Met	hod (Fla	owing, gas lift, pi		ize and i	vpe pump))	Well Status	s (Prod.		·	~	
Date of Test		s Tested	Choke Size		Flowir Prod'n For		l - Bbl		Gas	- MCF	Wa	Prod ter - Bbl.	ucing	¥	vil Ratio
11/15/19		24	48/64		Test Period 24	Hrs	436			1247	1	5402			
Flow Tubing Press. 1200#	Casin	ng Pressure 0#	Calculated Hour Rate	24-	Oil - Bbl.		Gas - N		I V	Vater - Bbl.		Oil Gravi	ty - A	PI - (Cori	·)
							30. Te	30. Test Witnessed By							
Sold Charlie Hoff 31. List Attachments															
Surveys															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					· · · ·	33. Rig Release Date: 7/20/19									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD83															
	,	•			<i>h sides of this</i> Printed	form is	true an	d compl	ete i	to the best o	of my k	knowledg	ge an	d belief	
Signature Amanda Avery Name: Amanda Avery						T	itle	Regulatory	/ Anal	lyst		Date	e 1/3/2020		
E-mail Addre	E-mail Address: aavery@concho.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	m New Mexico	Northwestern New Mexico				
T. Rslr	T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville		
T. Queen	T. Silurian		T. Menefee	T. Madison		
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres	T. Rustler		T. Mancos	T. McCracken		
T. Glorieta	T. Lamar	2428'	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Bell Canyon	2472'	Base Greenhorn	T. Granite		
T. Blinebry	T. Cherry Canyon		T. Dakota			
T.Tubb	T. Brushy Canyon	4591'	T. Morrison			
T. Drinkard	T. Bone Spring GL	6148'	T.Todilto_			
T. Abo	T. 1 st Bone Spring	7071'	T. Entrada			
T. Wolfcamp 9309'	T. 2 nd Bone Spring- Sand		T. Wingate			
T. Penn	T. 2nd Bone Spring	7788'	T. Chinle			
T. Cisco (Bough C)	T. 3 rd Bone Spring	8865'	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto	
No. 2, fromtoto	No. 4, fromtoto	

IMPORTANT WATER SANDS

include data on rate of water	inflow and elevation to which water rose in	hole.	·
No. 1, from	to	feet	
	to		
	to		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						1	