

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

RECEIVED

JAN 10 2020

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office
EMNRD-OCD ARTESIA

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 10/10/19
⁴ API Number 30-015-45302	⁵ Pool Name CEDAR CANYON ; BONE SPRING	⁶ Pool Code 98220 11520
⁷ Property Code 320827	⁸ Property Name SPUD MUFFIN 31-30	⁹ Well Number 332H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	23S	29E		625	South	2405	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	23S	29E		22	North	2609	East	EDDY

¹² Lse Code Fee	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/10/19	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil

IV. Well Completion Data

²¹ Spud Date 1/21/19	²² Ready Date 10/10/19	²³ TD 19942	²⁴ PBSD 19874	²⁵ Perforations 9834 - 19769	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	364	632 SX CLC; Circ 8.44		
9.875	8.625	9017	843 SX CLC; Circ 228		
7.875	5.5	19930	1951 SX CLC		
	Tubing: 2.875	9338			

V. Well Test Data

³¹ Date New Oil 10/10/19	³² Gas Delivery Date 10/10/19	³³ Test Date 10/26/19	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1578 psi	³⁶ Csg. Pressure 1578 psi
³⁷ Choke Size	³⁸ Oil 1361 bbl	³⁹ Water 4312 bbl	⁴⁰ Gas 3014 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name: Erin Workman

Title: Regulatory Analyst

E-mail Address: Erin.Workman@devn.com

Date: 1/9/2020 Phone: 405-552-7970

OIL CONSERVATION DIVISION

Approved by:

Raymond M. Pridmore

Title:

Geologist

Approval Date:

2-10-2020

Please supply formation tops ASAP.