

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM136870
6. If Indian, Allottee or Trust Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY, INC

3a. Address 6401 Holiday Hill Road
Midland, TX 79707

3b. Phone No. (include area code)
(432) 620-4374

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE SEC. 10, T25S, R29E 315' FNL & 330' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Corral Canyon

9. API Well No. 30-015-45429

10. Field and Pool or Exploratory Area
Purple Sage Wolfcamp

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests permission to make the following changes to the approved APD:

- Change well name from Corral Canyon 9-34 Fed 128H to Corral Canyon 10-16 Fed 128H - 323015 - effective 12-4-2018
- Change BHL from 200' FNL & 330' FEL in Sec. 34, T24S, R29E to 50' FSL & 660' FEL in Sec. 15, T25S, R29E.
- Change formation from Purple Sage Wolfcamp to Willow Lake, Bone Spring SE
*Updated drilling program and directional plan will be submitted prior to spud.

Attachments:

- C102 & Supplement
- Permitted vs Sundry Sheet

RECEIVED

NOV 25 2019

DISTRICT/ARTESIA/O.C.D.

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 12 2018

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

KELLY K KARDOS

REGULATORY COORDINATOR

Title

Signature

Kelly Kardos

Date

12/04/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mustafa Haguel

Title

Engineer

Date

12/14/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RUP 12-21-18

1/27/20
KS

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Rev 15-51-12

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

RECEIVED

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45429	² Pool Code 96217	³ Pool Name WILLOW LAKE; BONE SPRING, SE
⁴ Property Code 323015	⁵ Property Name CORRAL CANYON 10-15 FED	⁶ Well Number 12H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 3,028'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	25 S	29 E		315	NORTH	330	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	15	25 S	29 E		50	SOUTH	660	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p>	<p>GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 418,842.1 X= 614,204.8 LAT.=32.150976°N LONG.= 103.964319°W</p> <p>FIRST TAKE POINT NAD 27 NME Y= 418,055.4 X= 613,873.8 LAT.= 32.151565°N LONG.= 103.965387°W</p> <p>CORNER COORDINATES TABLE NAD 27 NME A - Y= 419,151.8 N, X= 613,208.3 E B - Y= 419,159.1 N, X= 614,533.5 E C - Y= 418,494.8 N, X= 613,214.7 E D - Y= 416,503.2 N, X= 614,541.2 E E - Y= 413,834.9 N, X= 613,220.9 E F - Y= 413,847.8 N, X= 614,548.5 E G - Y= 411,185.1 N, X= 613,233.8 E H - Y= 411,192.1 N, X= 614,560.0 E I - Y= 408,530.9 N, X= 613,246.7 E J - Y= 408,538.5 N, X= 614,571.9 E</p> <p>CORNER COORDINATES TABLE NAD 83 NME A - Y= 419,210.1 N, X= 654,392.5 E B - Y= 419,217.8 N, X= 655,717.8 E C - Y= 418,553.2 N, X= 654,399.0 E D - Y= 416,561.8 N, X= 655,725.5 E E - Y= 413,893.3 N, X= 654,405.3 E F - Y= 413,906.2 N, X= 655,732.9 E G - Y= 411,243.4 N, X= 654,418.1 E H - Y= 411,250.4 N, X= 655,744.5 E I - Y= 408,588.2 N, X= 654,431.2 E J - Y= 408,596.8 N, X= 655,756.5 E</p> <p>LAST TAKE POINT NAD 27 NME Y= 408,634.7 X= 613,911.5 LAT.= 32.122919°N LONG.= 103.965380°W</p> <p>BOTTOM HOLE LOCATION NAD 27 NME Y= 408,584.7 X= 613,911.7 LAT.= 32.122781°N LONG.= 103.965380°W</p>	<p>GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 418,900.8 X= 655,389.2 LAT.=32.151100°N LONG.= 103.964806°W</p> <p>FIRST TAKE POINT NAD 83 NME Y= 419,113.9 X= 655,058.1 LAT.= 32.151689°N LONG.= 103.965873°W</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Kelly Kardos 11-30-18 Signature Date</p> <p>Kelly Kardos Printed Name</p> <p>kelly_kardos@xtoenergy.com E-mail Address</p>
	<p>GRID AZ.=302°47'05" HORIZ. DIST.=393.83'</p> <p>GRID AZ.=179°47'27" HORIZ. DIST.=10,470.96'</p>	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10-15-2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>MARK DILLON HARP 23786 Certificate Number</p> <p>2017101681</p>	

Rev 12-21-18

Intent ☒ As Drilled ☐

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 12 2018

API #
30-015-128H API

Operator Name: XTO Energy, Incorporated	Property Name: Corral Canyon 10-15 Fed	RECEIVED Well Number 12H
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Kick Off Point (KOP)

UL A	Section 10	Township 25S	Range 29E	Lot	Feet 315	From N/S North	Feet 330	From E/W East	County Eddy
Latitude 32.151100					Longitude -103.964806			NAD 83	

First Take Point (FTP)

UL A	Section 10	Township 25S	Range 29E	Lot	Feet 100	From N/S North	Feet 660	From E/W East	County Eddy
Latitude 32.151689					Longitude -103.965873			NAD 83	

Last Take Point (LTP)

UL P	Section 15	Township 25S	Range 29E	Lot	Feet 100	From N/S South	Feet 660	From E/W East	County Eddy
Latitude 32.123043					Longitude -103.965866			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☒ Y

Is this well an infill well?

☐ N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

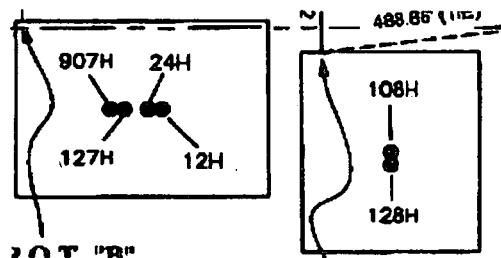
API #

Operator Name:	Property Name:	Well Number
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KZ 06/29/2018

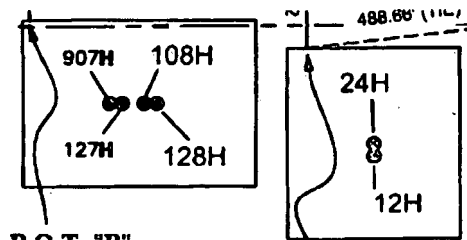
PERMITTED PLAN

Current Well Name	Formation	Permitted SHL	Permitted BHL
CORRAL CANYON 3-34 FED 907H	BONESPRING	A-10-255-29E 185 FNL & 944 FEL	A-34-245-29E 200 FNL & 952 FEL
CORRAL CANYON 3-34 FED 127H	WOLFCAMP	A-10-255-29E 185 FNL & 914 FEL	A-34-245-29E 200 FNL & 952 FEL
CORRAL CANYON 3-34 FED 108H	WOLFCAMP	A-10-255-29E 285 FNL & 330 FEL	A-34-245-29E 200 FNL & 330 FEL
CORRAL CANYON FEDERAL 24H	BONESPRING	A-10-255-29E 185 FNL & 885 FEL	A-34-245-29E 200 FNL & 660 FEL
CORRAL CANYON FEDERAL 12H	BONESPRING	A-10-255-29E 185 FNL & 835 FEL	P-15-255-29E 200 FSL & 660 FEL
CORRAL CANYON 3-34 FED 128H	WOLFCAMP	A-10-255-29E 315 FNL & 880 FEL	A-34-245-29E 200 FNL & 330 FEL



SUNDY CHANGES

Well Name Change	Formation	Updated SHL	Updated BHL
CORRAL CANYON 3-34 FED 907H	BONESPRING	A-10-255-29E 185 FNL & 944 FEL	L1-3-255-29E 50 FNL & 961 FEL
CORRAL CANYON 3-34 FED 127H	WOLFCAMP	A-10-255-29E 185 FNL & 914 FEL	L1-3-255-29E 200 FNL & 961 FEL
CORRAL CANYON FEDERAL 24H	BONESPRING	A-10-255-29E 285 FNL & 330 FEL	L1-3-255-29E 50 FNL & 660 FEL
CORRAL CANYON 3-34 FED 108H	WOLFCAMP	A-10-255-29E 185 FNL & 884 FEL	L1-3-255-29E 200 FNL & 330 FEL
CORRAL CANYON 3-34 FED 128H	WOLFCAMP	A-10-255-29E 185 FNL & 854 FEL	L1-3-255-29E 200 FNL & 330 FEL
CORRAL CANYON 10-15 FED 12H	BONESPRING	A-10-255-29E 285 FNL & 330 FEL	P-15-255-29E 50 FSL & 660 FEL



PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO ENERGY INC
LEASE NO.:	NMNM136870
WELL NAME & NO.:	CORRAL CANYON 10 15 Fed 12H
SURFACE HOLE FOOTAGE:	315'/N & 330'/E
BOTTOM HOLE FOOTAGE:	50'/S & 660'/E
LOCATION:	SECTION 10, T25S, R29E, NMPM
COUNTY:	EDDY, NEW MEXICO

COA

H2S	<input type="radio"/> Yes	<input checked="" type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input type="radio"/> Low	<input checked="" type="radio"/> Medium	<input type="radio"/> High
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP

A. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

Well Name:

Operator must submit a sundry to add 'Com' to the well name.

MHH 12042018