

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
RECEIVED
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018NOV 18 2019
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM24155

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 84634X

8. Well Name and No.
RED LAKE UNIT ~~001~~ multiple9. API Well No.
~~30-015-25774~~ see attached10. Field and Pool or Exploratory Area
RED LAKE

11. County or Parish, State

EDDY CO COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

POGO OIL AND GAS OPERATING INC.

Contact: NICHOLAS HOLBROOK

Mail: NICK@POGORESOURCES.COM

3a. Address

4809 COLE AVE STE 106
DALLAS, TX 75205

3b. Phone No. (include area code)

Ph: 806-790-5547

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T16S R28E NESE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This is notification that POGO Oil and Gas Operating, Inc. is taking over operations of this well in the Red Lake Unit.

POGO Oil and Gas Operating, Inc., as the new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described.

Bond Coverage: BLM Bond File No. ~~NMB001443~~ NMB001561

Change of Operator Effective: 5/01/2018

Former Operator: Linn Operating, LLC.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #475783 verified by the BLM Well Information System
For POGO OIL AND GAS OPERATING INC., sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/31/2019 ()

Name (Printed/Typed) LISA K. CROFT

Title ENVIRONMENTAL COORDINATOR

Signature (Electronic Submission)

Date 07/30/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

NOV 01 2019

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #475783 that would not fit on the form

5: Lease Serial No., continued

NMNM05855
NMNM89878

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM84634X	STATE	RED LAKE UNIT 1	30-015-25774-00-S1	Sec 24 T16S R28E NESE 1653FSL 330FEL
NMNM84634X	STATE	RED LAKE UNIT 10	30-015-23406-00-S1	Sec 25 T16S R28E NESW
NMNM84634X	NMNM05855	RED LAKE UNIT 11	30-015-23714-00-S1	Sec 25 T16S R28E NWSE 1740FSL 2310FEL
NMNM84634X	NMNM05855	RED LAKE UNIT 12	30-015-24016-00-S1	Sec 25 T16S R28E NESE 1650FSL 990FEL
NMNM84634X	STATE	RED LAKE UNIT 15	30-015-23361-00-S1	Sec 25 T16S R28E SESW 660FSL 2287FWL
NMNM84634X	NMNM05855	RED LAKE UNIT 17	30-015-23870-00-S1	Sec 25 T16S R28E SESE 330FSL 990FEL
NMNM84634X	STATE	RED LAKE UNIT 18	30-015-23000-00-S1	Sec 35 T16S R28E NENE 660FNL 660FEL
NMNM84634X	STATE	RED LAKE UNIT 19	30-015-23148-00-S1	Sec 36 T16S R28E NENW 660FNL 1980FWL
NMNM84634X	STATE	RED LAKE UNIT 2	30-015-25681-00-S1	Sec 24 T16S R28E SWSE 660FSL 1980FEL
NMNM84634X	STATE	RED LAKE UNIT 20	30-015-22920-00-S1	Sec 36 T16S R28E SWNE
NMNM84634X	STATE	RED LAKE UNIT 21	30-015-23659-00-S1	Sec 36 T16S R28E NENE 330FNL 981FEL
NMNM84634X	STATE	RED LAKE UNIT 22	30-015-01286-00-S1	Sec 36 T16S R28E SWNW
NMNM84634X	STATE	RED LAKE UNIT 23	30-015-22696-00-S1	Sec 36 T16S R28E SENW 1980FNL 1980FWL
NMNM84634X	STATE	RED LAKE UNIT 24	30-015-23658-00-S1	Sec 36 T16S R28E SWNE 1986FNL 1983FEL
NMNM84634X	STATE	RED LAKE UNIT 25	30-015-23861-00-S1	Sec 36 T16S R28E NWSE 2310FSL 2310FEL
NMNM84634X	STATE	RED LAKE UNIT 26	30-015-28726-00-S1	Sec 36 T16S R28E NWNE 163FNL 2118FEL
NMNM84634X	NMNM05855	RED LAKE UNIT 27	30-015-29333-00-S1	Sec 25 T16S R28E NWSE 2150FSL 1345FEL
NMNM84634X	STATE	RED LAKE UNIT 28	30-015-29637-00-S1	Sec 25 T16S R28E SESW 1200FSL 2600FWL
NMNM84634X	NMNM05855	RED LAKE UNIT 29	30-015-29772-00-S1	Sec 25 T16S R28E SESE 730FSL 990FEL
NMNM84634X	STATE	RED LAKE UNIT 3	30-015-25747-00-S1	Sec 24 T16S R28E SESE 430FSL 330FEL
NMNM84634X	STATE	RED LAKE UNIT 4	30-015-23539-00-S1	Sec 25 T16S R28E NWNE 990FNL 1650FEL
NMNM84634X	NMNM24155	RED LAKE UNIT 5	30-015-24130-00-S1	Sec 25 T16S R28E NENE 860FNL 660FEL
NMNM84634X	STATE	RED LAKE UNIT 6	30-015-23316-00-S1	Sec 25 T16S R28E SENW 2310FNL 2287FWL
NMNM84634X	NMNM05855	RED LAKE UNIT 7	30-015-23936-00-S1	Sec 25 T16S R28E SWNE 2310FNL 1980FEL
NMNM84634X	NMNM05855	RED LAKE UNIT 8	30-015-24074-00-S1	Sec 25 T16S R28E SENE
NMNM84634X	NMNM89878	RED LAKE UNIT 9	30-015-25557-00-S1	Sec 30 T16S R29E NWSW 2310FNL 330FWL
NMNM05855	NMNM05855	RED LAKE UNIT 16	30-015-23122-00-S1	Sec 25 T16S R28E SWSE 660FSL 1880FEL
NMNM89878	NMNM89878	RED LAKE UNIT 13	30-015-25412-00-S1	Sec 30 T16S R29E SWNW 2310FSL 330FWL

32. Additional remarks, continued

ATTACHMENTS:

LIST OF ALL RED LAKE UNIT WELLS ASSOCIATED WITH THIS CHANGE OF OPERATOR. UNIT NUMBER
NMNM24155X

CASE NUMBER	API No.	WELL NAME	WE LL	STATUS	STATE	COUNTY	SEC.	TWP.	RNG.	QTR.	LEASE
NMNM84634	3001524130	RED LAKE UNIT	5 ✓	WIW	NM	EDDY	25	16S	28E	NENE	NMNM24155
NMNM84634	3001523936	RED LAKE UNIT	7 ✓	WIW	NM	EDDY	25	16S	28E	SWNE	NMNM05855
NMNM84634	3001524074	RED LAKE UNIT	8 ✓	POW	NM	EDDY	25	16S	28E	SENE	NMNM05855
NMNM84634	3001525557	RED LAKE UNIT	9 ✓	WIW	NM	EDDY	30	16S	29E	NWSW	NMNM89878
NMNM84634	3001523714	RED LAKE UNIT	11 ✓	POW	NM	EDDY	25	16S	28E	NWSE	NMNM05855
NMNM84634	3001524016	RED LAKE UNIT	12 ✓	ABD	NM	EDDY	25	16S	28E	NESE	NMNM05855
NMNM84634	3001523870	RED LAKE UNIT	17 ✓	POW	NM	EDDY	25	16S	28E	SESE	NMNM05855
NMNM84634	3001529333	RED LAKE UNIT	27 ✓	POW	NM	EDDY	25	16S	28E	NWSE	NMNM05855
NMNM84634	3001529772	RED LAKE UNIT	29 ✓	POW	NM	EDDY	25	16S	28E	SESE	NMNM05855

also state wells in this unit 1, 10, 15, 18, 19, 2, 20, 21, 22,
23, 24, 25, 26, 28, 3, 4, 6

also ABD wells 13 and 16
NMNM 89878
NMNM 05855

**Change of Operator
Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 103119