Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5: Lease Serial No. NMNM97872

1/28/20 KS

SUMPRIM	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an	
	Use form 3160-3 (APD) for such proposals	

6. If Indian, Allottee or Tribe Name

SUBMIT IN 1	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Oil Well	8. Well Name and No. BLACK BIRD 8 F	8. Well Name and No. BLACK BIRD 8 FED COM 1				
Name of Operator MACK ENERGY CORPORAT	9. API Well No. 30-015-30753					
3a. Address PO BOX 960 ARTESIA, NM 88211-0960		10. Field and Pool or Exploratory Area DIAMOND MOUND: MORROW				
4. Location of Well (Footage, Sec., T	11. County or Parish,	State				
Sec 8 T16S R28E Mer NMP S	ESW 660FSL 1650FWL		EDDY COUNT	Y, NM		
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ■	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity		
-	Casing Repair	■ New Construction	Recomplete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon			
13. Describe Proposed or Completed Ope	Convert to Injection	□ Plug Back,	☐ Water Disposal			
As required by 43 CFR 3100.0 the above referenced lease. Mack Energy Corporation as restrictions concerning operation mack Energy Corporation med Bond Coverage: S/W BLM Bond File No.: NMB0002	new operator accepts all a ions conducted on the lea ets Federal bonding requi	applicable terms, conditions, subset or portion of the lease descrements as follows (43 CFR 3	NW Cipulations and cribed.	DIL CONSERVATION ARTESIA DISTRICT NOV 2 I 2019 CRECEIVED		
			· · · · · · · · · · · · · · · · · · ·			
14. I hereby certify that the foregoing is Name (Printed/Typed) JERRY SI	Electronic Submission # For MACK ENE Committed to AFMSS fo	479642 verified by the BLM Wel RGY CORPORATION, sent to the r processing by PRISCILLA PE Title PRODU	Information System ne Carlsbad REZ on 08/22/2019 () CTION CLERK			
	1 1 1		ALTIOVED			
Signature (Electronic		Date 08/21/20				
	THIS SPACE FO	OR FEDERAL OR STATE	office use ²⁰¹⁹			
Approved/B)		/ <u> </u>	U OF LAND MANAGEMENT	Date		
Conditions of approval, if any, are attache serify that the applicant holds legal dreque which would entitle the applicant to condi-	itable fille to those lights in the control of the	subject lease Office	OSWELL FIELD OFFICE			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a tatements or representations as	crime for any person knowingly and to any matter within its jurisdiction.	willfully to make to any department or	agency of the United		
(Instructions on page 2) ** OPERA	OR-SUBMIT/TED ** O	PERATOR-SUBMITTED *	OPERATOR-SUBMITTED	**		

Additional data for EC transaction #479642 that would not fit on the form

32. Additional remarks, continued

The effective date of this change: 8/1/2019

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 110719