

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED FEB 2 2020 EMNRD-OCDA ARTESIA		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1000 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017																																		
1. WELL API NO. 30-015-45373						2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																																		
3. State Oil & Gas Lease No.						4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15, Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19:15.17.13:K NMAC)																																		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						5. Lease Name or Unit Agreement Name Myox 21 State Com																																		
8. Name of Operator COG Operating LLC						6. Well Number 35H																																		
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						9. OGRID 229137																																		
11. Pool name or Wildcat Purple Sage; Wolfcamp						12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Surface:</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>BH:</td> <td>N</td> <td>21</td> <td>25S</td> <td>28E</td> <td></td> <td>220</td> <td>South</td> <td>1739</td> <td>West</td> <td>Eddy</td> </tr> <tr> <td></td> <td>C</td> <td>16</td> <td>25S</td> <td>28E</td> <td></td> <td>200</td> <td>North</td> <td>2603</td> <td>West</td> <td>Eddy</td> </tr> </table>		Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	BH:	N	21	25S	28E		220	South	1739	West	Eddy		C	16	25S	28E		200	North	2603	West	Eddy
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13. Date Spudded 3/12/19		14. Date T.D. Reached 6/11/19		15. Date Rig Released 6/13/19		16. Date Completed (Ready to Produce) 10/31/19		17. Elevations (DF and RKB, RT, GR, etc.) 2977' GR																																
18. Total Measured Depth of Well 19,712'		19. Plug Back Measured Depth 19,599'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None																																		
22. Producing Interval(s); of this completion - Top, Bottom, Name 9,775-19,595' Wolfcamp																																								
23. CASING RECORD (Report all strings set in well)																																								
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																														
13 3/8"		54.5#		614'		17 1/2"		670 sx																																
9 5/8"		40 #		8815'		12 1/4"		1960 sx																																
5 1/2"		20#		19686'		8 3/4"		4260 sx																																
24. LINER RECORD										25. TUBING RECORD																														
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET																														
										8891'																														
26. Perforation record (interval, size, and number) 9,775 - 19,595' (1568)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9,775-19,595'				AMOUNT AND KIND MATERIAL USED Acid w/37,212 gal 7 1/2%; Frac with 18,805,030# sand & 18,033,478 gal fluid																														
28. PRODUCTION																																								
Date First Production 11/23/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing																																		
Date of Test 11/23/19	Hours Tested 24	Choke Size 22/64"	Prod'n For Test Period 24 Hrs	Oil - Bbl 584	Gas - MCF 1619	Water - Bbl 8951	Gas - Oil Ratio																																	
Flow Tubing Press. 178#	Casing Pressure 964#	Calculated 24-Hour Rate	Oil - Bbl 584	Gas - MCF 1619	Water - Bbl 8951	Oil Gravity - API - (Corr.)																																		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Charlie Hoff																																		
31. List Attachments Surveys																																								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 6/13/19																																		
34. If an on-site burial was used at the well, report the exact location of the on-site burial.																																								
Latitude						Longitude NAD83																																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																								
Signature <i>Amanda Avery</i>				Printed Name: Amanda Avery				Title Regulatory Analyst				Date 1/6/2020																												
E-mail Address: aavery@concho.com																																								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Rslr	T. Canyon		T. Ojo Alamo	T. Penn. "A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Rustler		T. Mancos	T. McCracken
T. Glorieta	T. Lamar 2436'		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bell Canyon 2470'		Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon 3293'		T. Dakota	
T. Tubb	T. Brushy Canyon 4595'		T. Morrison	
T. Drinkard	T. Bone Spring GL 6181'		T. Todilto	
T. Abo	T. 1 st Bone Spring 7088'		T. Entrada	
T. Wolfcamp 9364'	T. 2 nd Bone Spring- Sand		T. Wingate	
T. Penn	T. 2nd Bone Spring 7807'		T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring 8880'		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet
No. 2, from.....	to.....	feet
No. 3, from.....	to.....	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology