Submit I Copy To Appropriate District State of New Mexico Office	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	rces Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 OIL CONSERVATION DIVISIO	30-015-46333 ~
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	A Los Medanos 36-23-30
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other	8. Well Number 707H
2. Name of Operator XTO Energy	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707	Wildcat; Bone Spring
4. Well Location	
	and 1931 feet from the EAST line
Section 36 Township 23S Range 30E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, 3401 GL	GR, etc.)
12. Check Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent de	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mult proposed completion or recompletion.	iple Completions: Attach wellbore diagram of
XTO Energy, Inc. respectfully submits this sundry notice to report drilling operations of the refe	renced well.
11/21/2019 Spud well @ 0430 hrs. 11/21/2019-11/24/2019 Drill 20 in hole to TD of 530. Set 1	
Circ 125 bbls to surf. WOC. Test csg to 1500psi 30 minutes. Good test.	0 110-33 73# csg to 330. Onit w/1010 sx class o Tail chit.
11/24/2019-11/28/2019 Drill 14-3/4 hole to TD 3906. Set 11-3/4 in J-55 65# csg to 3906. Cmt	w/1865 sx Class C Lead cmt, then 530 sx Class C Tail cmt.
Circ 239 bbls to surf. WOC. Test csg to 1500psi 30 mins. Good test.	
11/28/2019-12/08/2109 Drill 10-5/8 in hole to TD 9440. Set 8-5/8 in CYP-110/L-80 32# csg to ant then 240 ex Class C Tail ant Stage 2 ant w/600 ex Class C Last and ant then 110 ex Class	
cmt, then 340 sx Class C Tail cmt. Stage 2 cmt w/690 sx Class C Lead cmt, then 110 sx Class 1500psi 30 minutes. Good test.	C Lead cmt. Circ 135 bols to surt. WOC. Test csg to
1 <u>2/07/2019-</u> 12/17/2019 Drill 7-7/8 in hole to <u>TD</u> 1 <u>5040</u> (<u>TVD</u> 10084) on 12/14/2019. Run 5-1/	2 on CYP-110 20# csg to 15030. Cmt w/ 140 sx Class C
Lead cmt, then 845 sx Class H Tail cmt. Release rig on 12/17/2019 @ 2300 hrs.	-
Spud Date: 11/21/2019 Rig Release Date: 12/1	7/2010
	FEB 1 1 2020
I hereby certify that the information above is true and complete to the best of my k	nowledge and belief. EMNRD-OCDARTESIA
MALL ALD'	
SIGNATURE Collins TITLE Regulatory Analys	DATE 01/22/2020
Type or print name Melanie Collins E-mail address: melanie	collins@xtoenergy.com PHONE: 432-218-3709
For State Use Only	
APPROVED BY: At Class TITLE Staff M.	DATE alla la
APPROVED BY: <u>THE</u> TITLE TAH M. Conditions of Approval (if any):	DATE O/12/20
	- DATE 2/12/2 - KS 2-13-20
	KS 2-13-20

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