

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
Operator
JAN 21 2020FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018SUNDRY NOTICES AND REPORTS ON WILDCAT ARTESIA
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM05039A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
891000303X8. Well Name and No.
POKER LAKE UNIT 21 BD 901H9. API Well No.
30-015-45477-00-X110. Field and Pool or Exploratory Area
WILDCAT - BONE SPRING11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Change to Original APD
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating, LLC requests permission to make the following changes to the original APD:

XTO Permian Operation, LLC requests permission to make the following changes to the original APD:

Change target formation from Corral Canyon; Bone Spring, South (oil) to Purple Sage; Wolfcamp (Gas).

Change the casing/cement program per the attached procedure.

XTO requests to not utilize centralizers in the curve and lateral.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #497741 verified by the BLM Well Information System

for XTO PERMIAN OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/07/2020 (20JAS0066SE)

Name (Printed/Typed) KELLY KARDOS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 01/06/2020

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

JAN 13 2020

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

1/28/20 CS

Additional data for EC transaction #497741 that would not fit on the form

32. Additional remarks, continued

each casing string and ensure that the well is cemented properly and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per GE recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells.

Poker Lake Unit 21 BD 701H ? 30-015-45699

Poker Lake Unit 21 BD 901H ? 30-015-45477

Poker Lake Unit 21 BD 121H ? 30-015-45513

Poker Lake Unit 21 BD 122H ? 30-015-45696

Poker Lake Unit 21 BD 102H ? 30-015-45476

Revisions to Operator-Submitted EC Data for Sundry Notice #497741

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM05039A	NMNM05039A
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING, LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-620-4374	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
Tech Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	CORRAL CANYON BONE SPRING	WILDCAT - BONE SPRING
Well/Facility:	POKER LAKE UNIT 21 BD 901H Sec 21 T25S R30E Mer NMP SWSW 452FSL 858FWL	POKER LAKE UNIT 21 BD 901H Sec 21 T25S R30E SWSW 452FSL 858FWL 32.109608 N Lat, 103.892036 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45477	² Pool Code 98220	³ Pool Name PURPLE SAGE, WOLFCAMP
⁴ Property Code	⁵ Property Name POKER LAKE UNIT 21 BD	⁶ Well Number 901H
⁷ OGRID No. 373075	⁸ Operator Name XTO PERMIAN OPERATING, LLC.	⁹ Elevation 3,218'

¹⁰ Surface Location

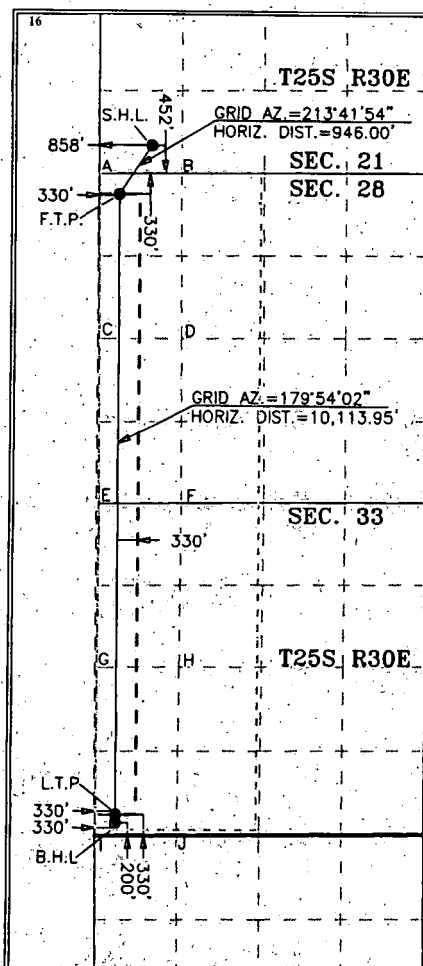
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	25 S	30 E		452	SOUTH	858	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	25 S	30 E		200	SOUTH	330	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



GEODETIC COORDINATES
NAD 27 NME
SURFACE LOCATION
Y = 403,832.9
X = 636,787.3
LAT. = 32.109482°N
LONG. = 103.891553°W

FIRST TAKE POINT
NAD 27 NME
Y = 403,045.9
X = 636,262.4
LAT. = 32.107325°N
LONG. = 103.893258°W

CORNER COORDINATES TABLE
NAD 27 NME
A - Y = 403,372.6 N, X = 635,930.2 E
B - Y = 403,385.9 N, X = 637,268.1 E
C - Y = 400,713.0 N, X = 635,948.5 E
D - Y = 400,723.6 N, X = 637,286.0 E
E - Y = 398,052.2 N, X = 635,967.2 E
F - Y = 398,066.7 N, X = 637,304.0 E
G - Y = 395,391.4 N, X = 635,958.1 E
H - Y = 395,401.5 N, X = 637,291.8 E
I - Y = 392,729.8 N, X = 635,948.9 E
J - Y = 392,739.7 N, X = 637,279.4 E

CORNER COORDINATES TABLE
NAD 83 NME
A - Y = 403,430.7 N, X = 677,115.2 E
B - Y = 403,444.0 N, X = 678,453.1 E
C - Y = 400,771.0 N, X = 677,133.6 E
D - Y = 400,781.6 N, X = 678,471.1 E
E - Y = 398,110.2 N, X = 677,152.4 E
F - Y = 398,124.6 N, X = 678,489.2 E
G - Y = 395,449.3 N, X = 677,143.4 E
H - Y = 395,459.4 N, X = 678,477.1 E
I - Y = 392,787.6 N, X = 677,134.3 E
J - Y = 392,797.5 N, X = 678,464.8 E

LAST TAKE POINT
NAD 27 NME
Y = 393,062.3
X = 636,280.0
LAT. = 32.079880°N
LONG. = 103.893333°W

BOTTOM HOLE LOCATION
NAD 27 NME
Y = 392,932.3
X = 636,279.6
LAT. = 32.079522°N
LONG. = 103.893336°W

GEODETIC COORDINATES
NAD 83 NME
SURFACE LOCATION
Y = 403,891.0
X = 677,972.3
LAT. = 32.109606°N
LONG. = 103.892035°W

FIRST TAKE POINT
NAD 83 NME
Y = 403,104.0
X = 677,447.4
LAT. = 32.107449°N
LONG. = 103.893741°W

CORNER COORDINATES TABLE
NAD 83 NME
A - Y = 403,372.6 N, X = 635,930.2 E
B - Y = 403,385.9 N, X = 637,268.1 E
C - Y = 400,713.0 N, X = 635,948.5 E
D - Y = 400,723.6 N, X = 637,286.0 E
E - Y = 398,052.2 N, X = 635,967.2 E
F - Y = 398,066.7 N, X = 637,304.0 E
G - Y = 395,391.4 N, X = 635,958.1 E
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J - Y = 392,739.7 N, X = 637,279.4 E

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NAD 83 NME
A - Y = 403,430.7 N, X = 677,115.2 E
B - Y = 403,444.0 N, X = 678,453.1 E
C - Y = 400,771.0 N, X = 677,133.6 E
D - Y = 400,781.6 N, X = 678,471.1 E
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F - Y = 398,124.6 N, X = 678,489.2 E
G - Y = 395,449.3 N, X = 677,143.4 E
H - Y = 395,459.4 N, X = 678,477.1 E
I - Y = 392,787.6 N, X = 677,134.3 E
J - Y = 392,797.5 N, X = 678,464.8 E

LAST TAKE POINT
NAD 83 NME
Y = 393,120.1
X = 677,465.4
LAT. = 32.080004°N
LONG. = 103.893814°W

BOTTOM HOLE LOCATION
NAD 83 NME
Y = 392,990.1
X = 677,465.0
LAT. = 32.079847°N
LONG. = 103.893817°W

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kelly Kardos

11/18/19

Signature

Date

Kelly Kardos

Printed Name

kelly_kardos@xtoenergy.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/1-2019

Date of Survey

Signature and Seal of
Professional Surveyor:

MARK DILLON HARP 23786

Certificate Number



LB/JC

2017071067

Intent ☒ As Drilled ☐

API #
30-015-45477

Operator Name:
XTO Permian Operating, LLC

Property Name:
Poker Lake Unit 21 BD

Well Number
901H

Kick Off Point (KOP)

UL M	Section 21	Township 25S	Range 30E	Lot	Feet 452	From N/S South	Feet 858	From E/W West	County Eddy
Latitude 32.109606					Longitude -103.892035			NAD NAD83	

First Take Point (FTP)

UL D	Section 28	Township 25S	Range 30E	Lot	Feet 330	From N/S North	Feet 330	From E/W West	County Eddy
Latitude 32.107449					Longitude -103.893741			NAD NAD83	

Last Take Point (LTP)

UL M	Section 33	Township 25S	Range 30E	Lot	Feet 330	From N/S South	Feet 330	From E/W West	County Eddy
Latitude 32.080004					Longitude -103.893814			NAD NAD83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-015-45699

Operator Name:
XTO Permian Operating, LLC

Property Name:
Poker Lake Unit 21 BD

Well Number
701H

KZ 06/29/2018

DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM-3160-3)

XTO Energy, Inc.
PLU 21 Brushy Draw 901H
Projected TD: 21704' MD / 11236' TVD
SHL: 452' FSL & 858' FWL, Section 21, T25S, R30E
BHL: 200' FSL & 330' FWL, Section 33, T25S, R30E
Eddy County, NM

1. Geologic Name of Surface Formation

A. Permian

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	976'	Water
Top of Salt	1195'	Water
Base of Salt	3513'	Water
Delaware	3750'	Water
Bone Spring	7567'	Water/Oil/Gas
1st Bone Spring Ss	8531'	Water/Oil/Gas
2nd Bone Spring Ss	9361'	Water/Oil/Gas
3rd Bone Spring Ss	10446'	Water/Oil/Gas
Wolfcamp	10781'	Water/Oil/Gas
Wolfcamp A	10936'	Water/Oil/Gas
Target/Land Curve	11236'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon

*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 16 inch casing @ ' (1195' above the salt) and circulating cement back to surface. The salt will be isolated by setting 11-3/4 inch casing at 1090' and circulating cement to surface. A 10-5/8 inch vertical hole will be drilled to 9730' and 8-5/8 inch casing ran and cemented 500' into the 11-3/4 inch casing. An 7-7/8 inch curve and lateral hole will be drilled to MD/TD and 5-1/2 casing will be set at TD and cemented back 300' into the 8-5/8 inch casing shoe.

3. Casing Design

Hole Size	Depth	OD Csg	Weight	Collar	Grade	New/Used	SF Burst	SF Collapse	SF Tension
14-3/4"	0' - 1090'	11-3/4"	47	BTC	J-55	New	1.27	2.66	9.31
10-5/8"	0' - 9730'	8-5/8"	32	BTC	HCL-80	New	1.25	1.56	2.35
7-7/8"	0' - 21704'	5-1/2"	20	BTC	P-110	New	1.18	1.65	2.20

XTO requests to not utilize centralizers in the curve and lateral

8-5/8" Collapse analyzed using 50% evacuation based on regional experience.

5-1/2" tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35

Test on Casing will be limited to 70% burst of the casing or 1500 psi, whichever is less

WELLHEAD:

Permanent Wellhead - GE-RSH Multibowl System

A. Starting Head (RSH System): 11-3/4" SOW bottom x 13-5/8" 5M top flange

B. Tubing Head: 13-5/8" 5M bottom flange x 7-1/16" 10M top flange

- Wellhead will be installed by manufacturer's representatives.
- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Operator will test the 8-5/8" casing per Onshore Order 2.
- Wellhead manufacturer representative may not be present for BOP test plug installation

4. Cement Program

Surface Casing: 11-3/4", 47 New J-55, BTC casing to be set at +/- 1090'

Lead: 360' sxs Halcem-C + 2% CaCl (mixed at 12.8 ppg, 1.88 ft³/sx, 9.61 gal/sx water)

Tail: 190' sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft³/sx, 6.39 gal/sx water)

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

Top of Cement: Surface

Intermediate Casing: 8-5/8", 32 New HCL-80, BTC casing to be set at +/- 9730'

ECP/DV Tool to be set at 1140'

1st Stage

Lead: 10' sxs Halcem-C + 2% CaCl (mixed at 12.8 ppg, 1.87 ft³/sx, 9.61 gal/sx water)

Tail: 70' sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft³/sx, 6.39 gal/sx water)

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

2nd Stage

Lead: 1680' sxs Halcem-C + 2% CaCl (mixed at 12.8 ppg, 1.88 ft³/sx, 9.61 gal/sx water)

Tail: 310' sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.33 ft³/sx, 6.39 gal/sx water)

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

Top of Cement: 200' inside previous casing shoe

Production Casing: 5-1/2", 20 New P-110, BTC casing to be set at +/- 21704'

Lead: 1790' sxs Halcem-C + 2% CaCl (mixed at 11.5 ppg, 1.88 ft³/sx, 9.61 gal/sx water)

Tail: 1790' sxs VersaCem (mixed at 13.2 ppg, 10211 ft³/sx, 8.38 gal/sx water)

Compressives: 12-hr = 1375 psi 24 hr = 2285 psi

Top of Cement: 300' inside previous casing shoe

5. Pressure Control Equipment

Once the permanent WH is installed on the 13-3/8 casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M 3-Ram BOP. MASP should not exceed 4247 psi. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M). Also a variance is requested to test the 5M annular to 70% of working pressure at 3500 psi.

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When tripping up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When the 11-3/4" and 8-5/8" casing is set, the packoff seals will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set each casing string and ensure that the well is cemented properly and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per GE recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and intermediate strings are all completed, XTO will begin drilling the production

remaining wells on the pad. Once surface and intermediate strings are all completed, A-10 will begin filling the production hole on each of the wells.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' to 1090'	14-3/4"	FW / Native	8.4-8.8	30-40	NC
1090' to 9730'	10-5/8"	Brine / Cut Brine / WBM	8.7-9.8	29-32	NC - 20
9730' to 21704'	7-7/8"	FW / Cut Brine / Polymer/ OBM	11.2-11.8	32-50	NC - 20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud and set 11 3/4" surface casing, isolating the fresh water aquifer. Drill out from under 11-3/4" surface casing with a brine/oil direct emulsion water-based mud. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

- A Kelly cock will be in the drill string at all times.
- A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- H2S monitors will be on location when drilling below the 11-3/4" casing.

8. Logging, Coring and Testing Program

Mud Logger: Mud Logging Unit (2 man) below 1st intermediate casing.

Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

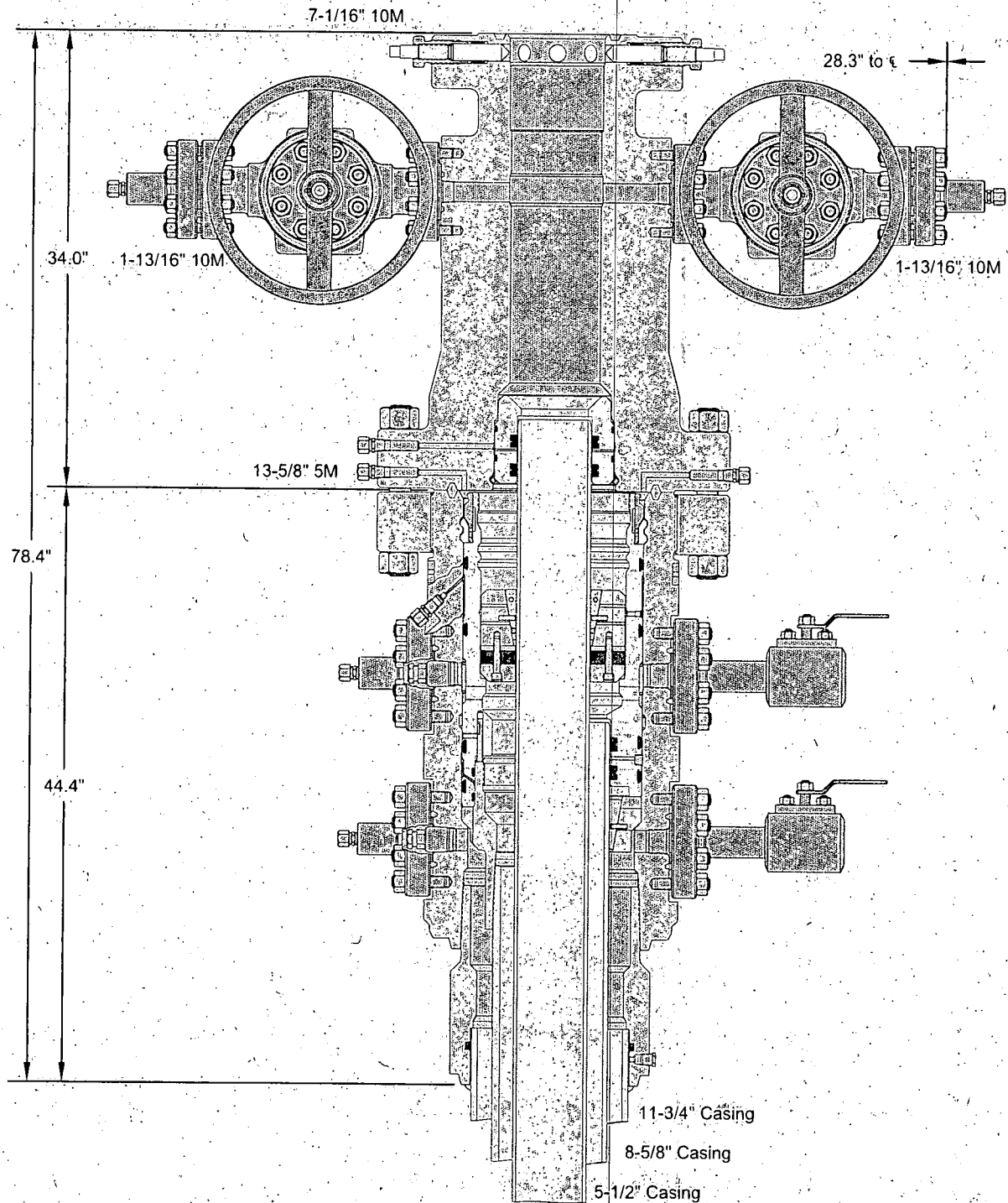
None Anticipated. BHT of 150 to 170 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 6719 psi.

10. Anticipated Starting Date and Duration of Operations

Road and location construction will begin after Santa Fe and BLM have approved the APD. Anticipated spud date will be as soon after Santa Fe and BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 40 days. If production casing is run, an additional 30 days will be needed to complete well and construct surface facilities and/or lay flow lines in order to place well on production.



GE Oil & Gas



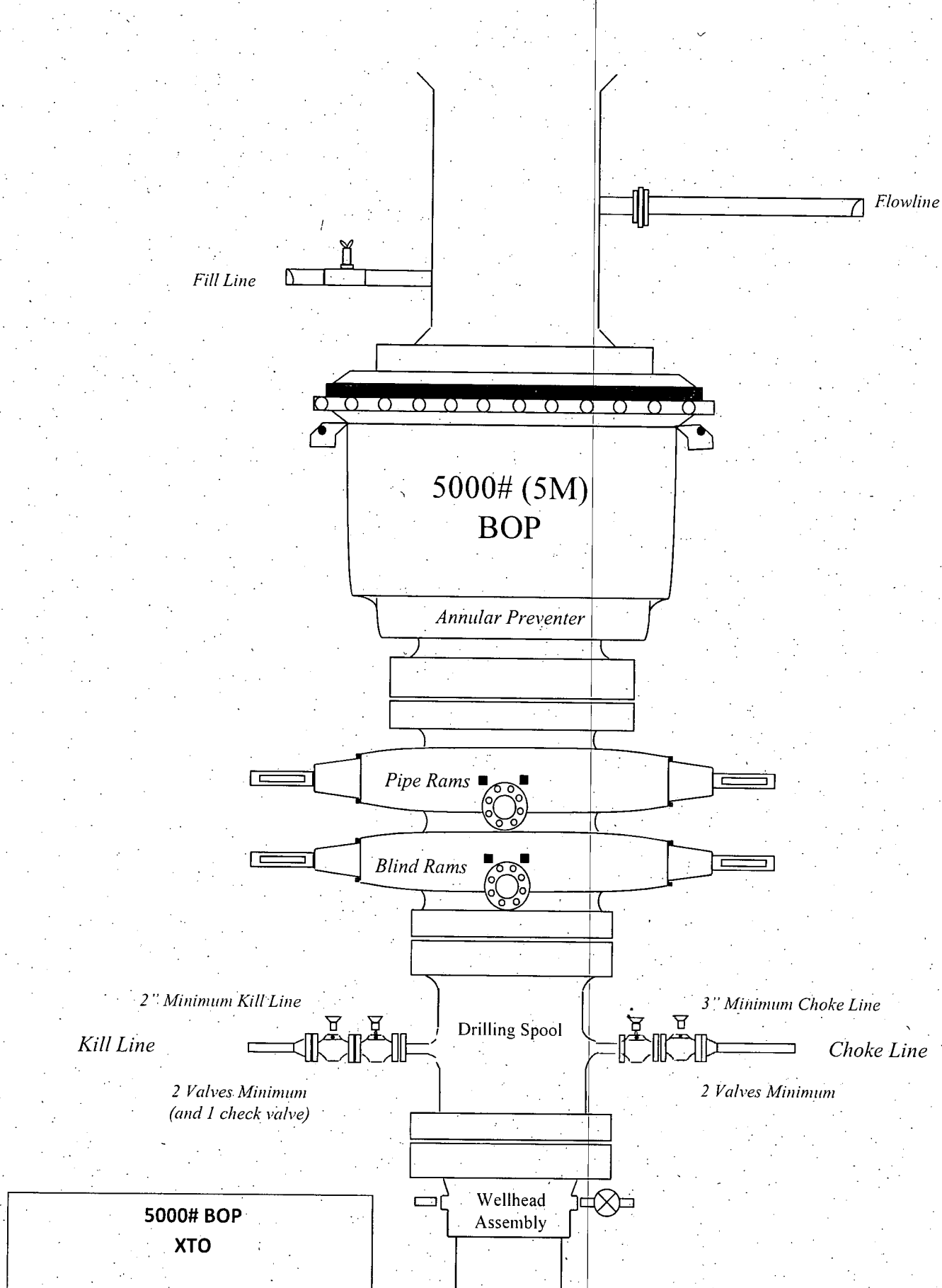
ALL DIMENSIONS ARE APPROXIMATE

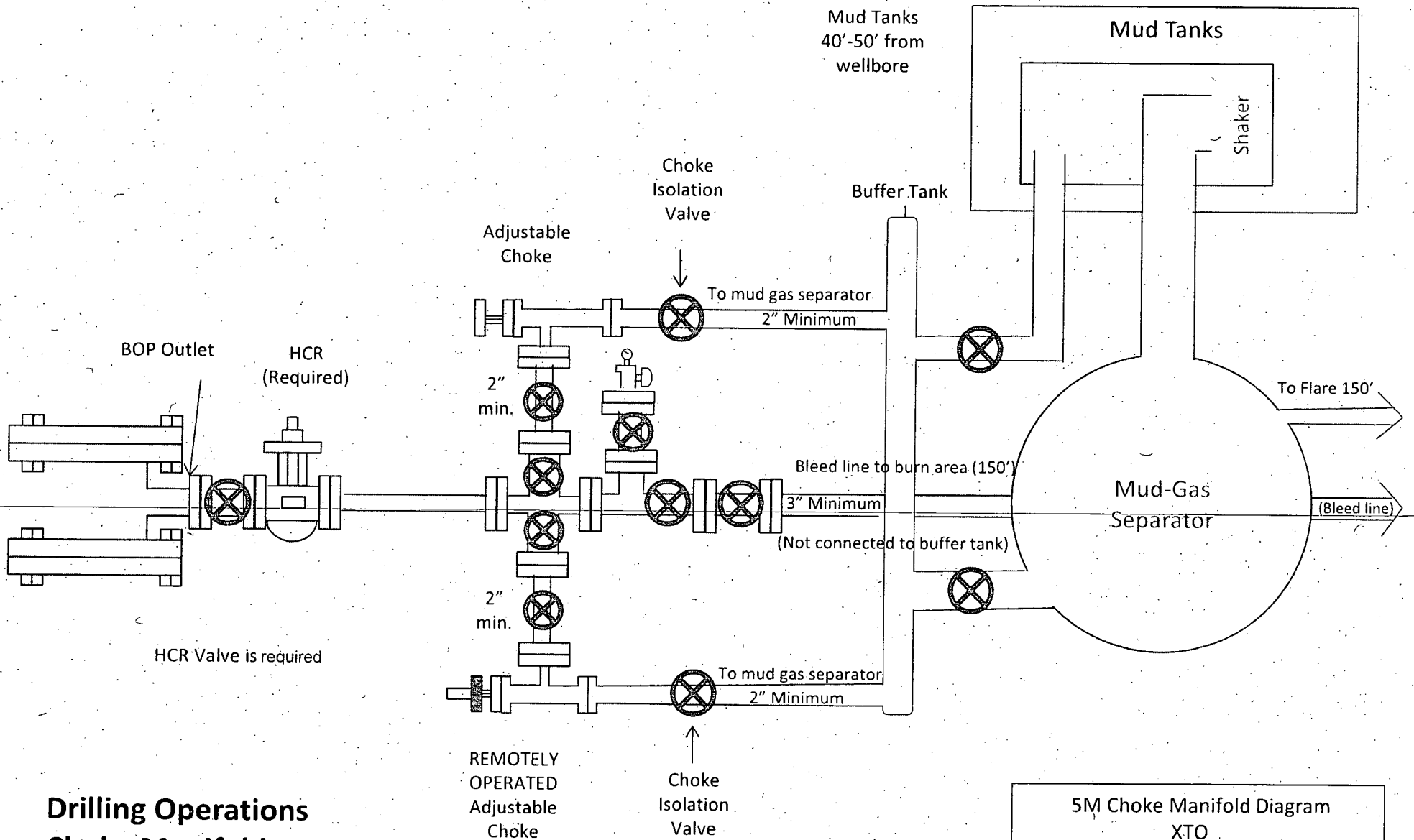
This drawing is the property of GE Oil & Gas Pressure Control LP and is considered confidential. Unless otherwise approved in writing, neither it nor its contents may be used, copied, transmitted or reproduced except for the sole purpose of GE Oil & Gas Pressure Control LP.

XTO ENERGY, INC.

11-3/4" x 8-5/8" x 5-1/2" 10M RSH-2 Wellhead
Assembly, With T-EBS-F Tubing Head

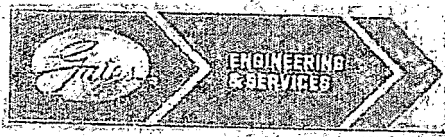
DRAWN	VJK	31OCT16
APPRV	KN	31OCT16
FOR REFERENCE ONLY		
DRAWING NO:		10012358





5M Choke Manifold Diagram
XTO

Drilling Operations **Choke Manifold** **5M Service**



GATES E & S NORTH AMERICA, INC
DU-TEX
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

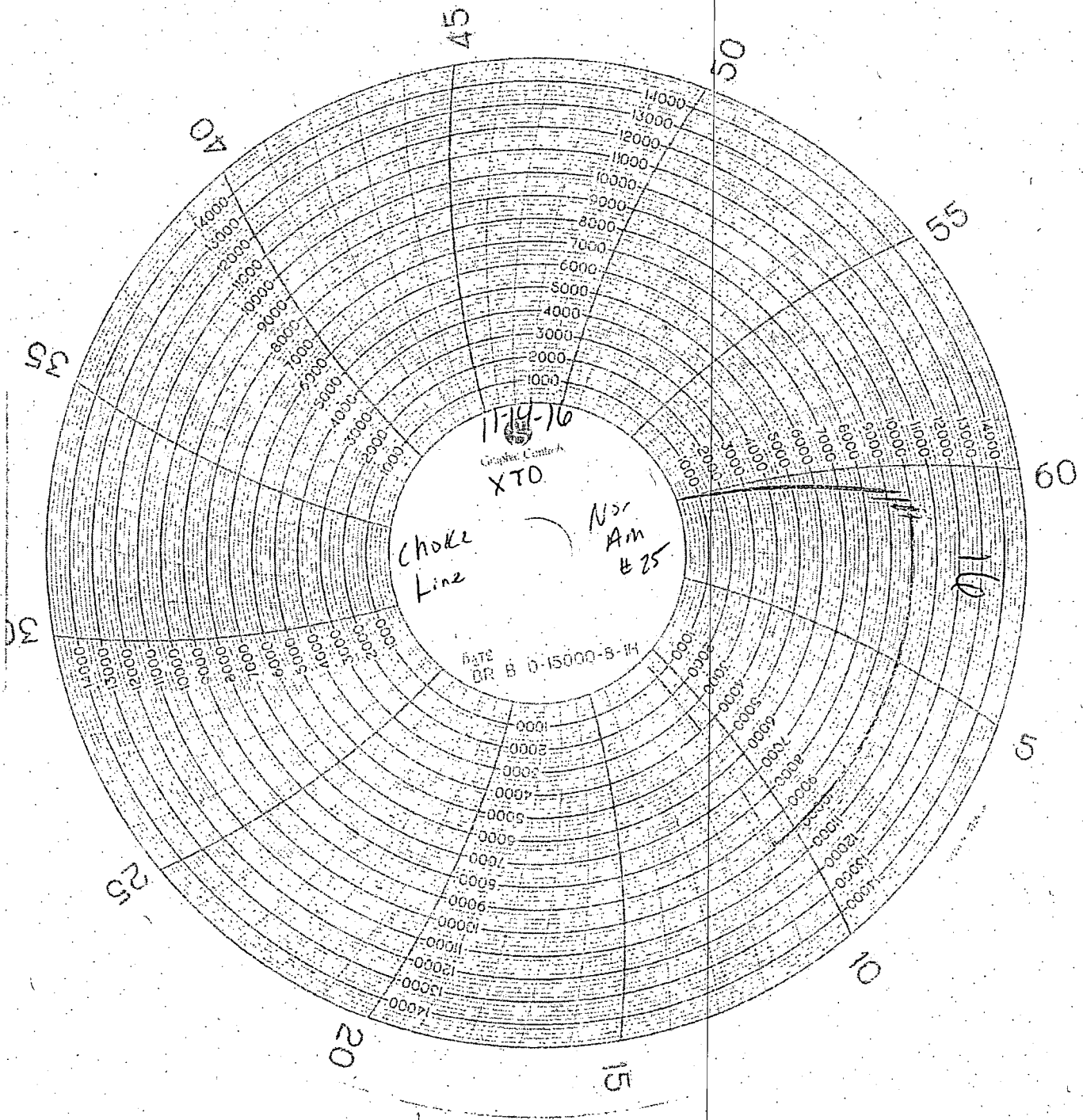
PHONE: 361-887-9307
FAX: 361-887-0812
EMAIL: crpe@s@gates.com
WEB: www.gates.com

GRADE D PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	6/8/2014
Customer Ref. :	PENDING	Hose Serial No.:	D:060814-1
Invoice No. :	201705	Created By:	NORMA
Product Description:	FD3.0/12.0R/11/16.5KFLGE/E LE		
End Fitting 1 :	1 1/16 in. 5K FLG	End Fitting 2 :	1 1/16 in. 5K FLG
Gates Part No. :	4774-6001	Assembly Code :	L33090011513D-060814-1
Working Pressure :	5,000 PSI	Test Pressure :	7,500 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 7,500 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality:	QUALITY	Technical Supervisor:	PRODUCTION
Date:	6/8/2014	Date:	6/8/2014
Signature:		Signature:	



MOON

NOSE I.D. 2 1/2" LENGTH 42 ft END 1 4 1/16" SKF 1/2" 4 1/16" SKF 1/2" END 2
GRADE 24000 WORKING PRESSURE 5,000 P.S.I.
TEST PRESSURE 7,500 P.S.I. ASSEMBLY DATE 6-8-14
TEST DATE 6-8-14 SERIAL # L33096011513D-060814-R4000
NAME D. J. CR 25013

CS-1305-000004



XTO Energy

Eddy County, NM (NAD-27)

PLU 21 Brushy Draw

901H

OH

Plan: PERMITv2

Standard Planning Report

01 October, 2019



Project: Eddy County, NM (NAD-27)
Site: PLU 21 Brushy Draw
Well: 901H
Wellbore: OH
Design: PERMITv2

PROJECT DETAILS: Eddy County, NM (NAD-27)
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level

WELL DETAILS: 901H

Rig Name: RKB = 31' @ 3249.00usft
Ground Level: 3218.00
+N-S: 0.00 +E-W: 0.00
Northing: 403832.90 Easting: 636787.30
Latitude: 32.1094823 Longitude: -103.8915526

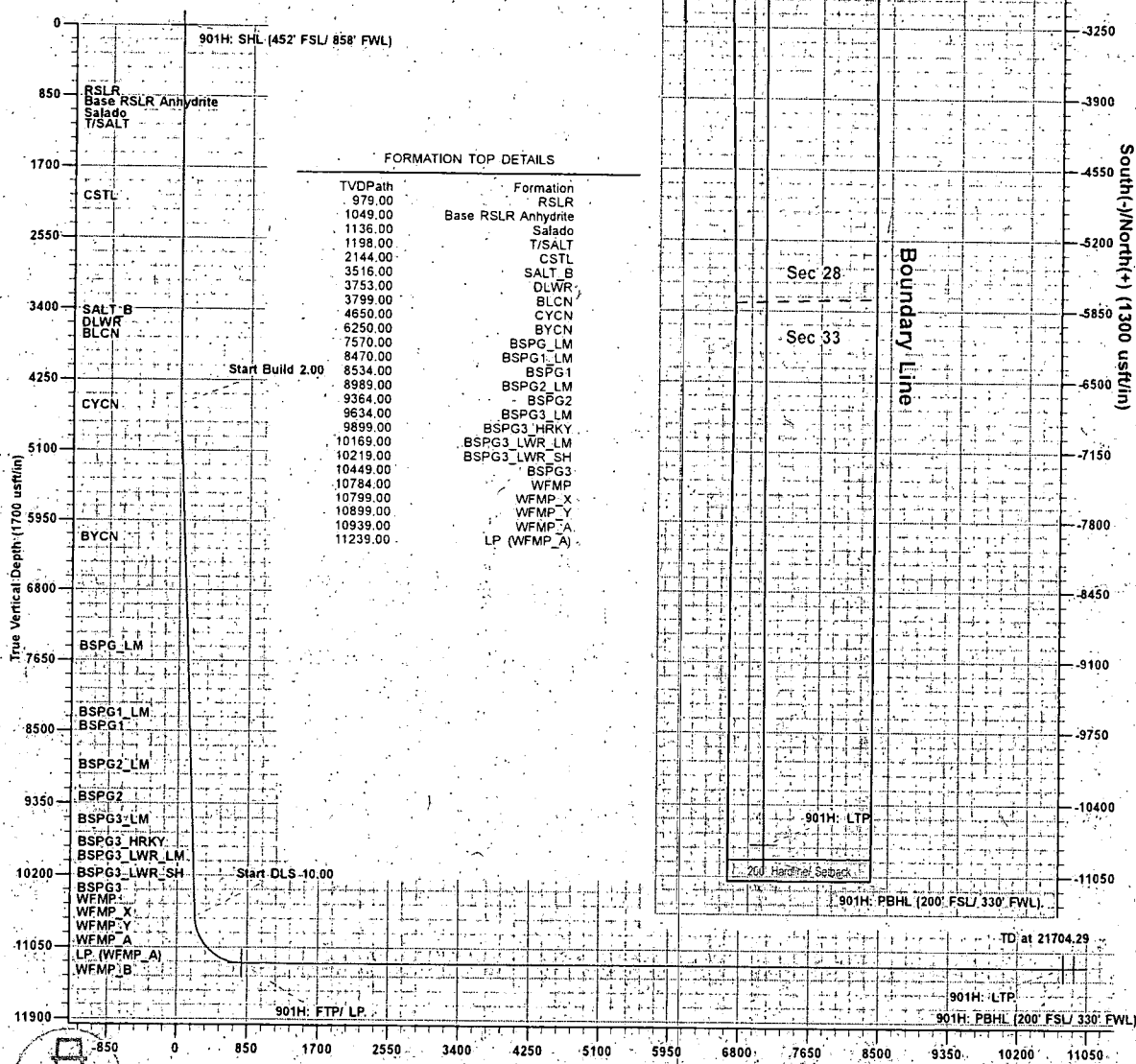
DESIGN/TARGET DETAILS

Name	TVD	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Shape
901H: SHL (452' FSL/ 858' FWL)	0.00	0.00	0.00	403832.90	636787.30	32.1094823	-103.8915526	Point
901H: FTP/ LP	11239.00	-787.00	-524.90	403045.50	636262.40	32.1073248	-103.8932582	Point
901H: LTP	11239.00	-10770.60	-507.30	393062.30	636280.00	32.0798799	-103.8933329	Point
901H: PBHL (200' FSL/ 330' FWL)	11239.00	-10900.60	-507.70	392932.30	636279.60	32.0795226	-103.8933359	Point

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	TFace	Vsect
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	4540.00	0.00	0.00	4540.00	0.00	0.00	0.00	0.00	0.00
3	4790.17	5.00	246.02	4789.85	-4.44	-9.97	2.00	246.02	4.42
4	10710.92	5.00	246.02	10688.04	-214.33	-481.77	0.00	0.00	213.48
5	11590.68	90.00	179.90	11239.00	-787.00	-524.90	10.00	-66.20	786.08
6	21574.29	90.00	179.90	11239.00	-10770.60	-507.92	0.00	0.00	10769.70
7	21704.29	90.00	179.90	11239.00	-10900.60	-507.70	0.00	0.00	10899.70

FORMATION TOP DETAILS



The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hand lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Protovire are at the sole risk and responsibility of the user.

Plan: PERMITv2 (901H/OH)

Created By: Matthew May Date: 16:53 October 01 2019



Planning Report

Database:	EDM 5000.1.13 Single-User Db	Local Co-ordinate	Reference:	Well 901H
Company:	XTO Energy	TVD Reference:		RKB = 31' @ 3249.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:		RKB = 31' @ 3249.00usft
Site:	PLU 21 Brushy Draw	North Reference:		Grid
Well:	901H	Survey Calculation Method:		Minimum Curvature
Wellbore:	OH			
Design:	PERMITv2			

Project	Eddy County, NM (NAD-27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	PLU 21 Brushy Draw		
Site Position:		Northing:	403,833.80 usft
From:	Map	Easting:	636,877.20 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"
		Latitude:	32.1094838
		Longitude:	-103.8912622
		Grid Convergence:	0.24 °

Well	901H		
Well Position	+N/-S	-0.90 usft	Northing: 403,832.90 usft
	+E/-W	-89.90 usft	Easting: 636,787.30 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	0.00 usft
		Latitude:	32.1094823
		Longitude:	-103.8915526
		Ground Level:	3,218.00 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination
	IGRF2015	12/01/17	7.04
		Dip Angle	Field Strength
		(°)	(nT)
		59.90	47,791

Design	PERMITv2		
Audit Notes:			
Version:	Phase:	PLAN	
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
		Direction	
		(°)	
		179.90	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,540.00	0.00	0.00	4,540.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,790.17	5.00	246.02	4,789.85	-4.44	-9.97	2.00	2.00	0.00	246.02	
10,710.92	5.00	246.02	10,688.04	-214.33	-481.77	0.00	0.00	0.00	0.00	
11,590.68	90.00	179.90	11,239.00	-787.00	-524.90	10.00	9.66	-7.52	-66.20	901H: FTP/ LP.
21,574.30	90.00	179.90	11,239.00	-10,770.60	-507.92	0.00	0.00	0.00	0.00	901H: LTP.
21,704.29	90.00	179.90	11,239.00	-10,900.60	-507.70	0.00	0.00	0.00	0.00	901H: PBHL (200' F



Planning Report

Database:	EDM 5000.1.13 Single User Db	Local Co-ordinate Reference:	Well 901H
Company:	XTO Energy	TVD Reference:	RKB = 31' @ 3249.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB = 31' @ 3249.00usft
Site:	PLU 21 Brushy Draw	North Reference:	Grid
Well:	901H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMITv2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00	
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	
979.00	0.00	0.00	979.00	0.00	0.00	0.00	0.00	0.00	0.00	
RSLR										
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,049.00	0.00	0.00	1,049.00	0.00	0.00	0.00	0.00	0.00	0.00	
Base RSLR Anhydrite										
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,136.00	0.00	0.00	1,136.00	0.00	0.00	0.00	0.00	0.00	0.00	
Salado										
1,198.00	0.00	0.00	1,198.00	0.00	0.00	0.00	0.00	0.00	0.00	
T/SALT										
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,144.00	0.00	0.00	2,144.00	0.00	0.00	0.00	0.00	0.00	0.00	
CSTL										
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,516.00	0.00	0.00	3,516.00	0.00	0.00	0.00	0.00	0.00	0.00	
SALT_B										
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,753.00	0.00	0.00	3,753.00	0.00	0.00	0.00	0.00	0.00	0.00	
DLWR										
3,799.00	0.00	0.00	3,799.00	0.00	0.00	0.00	0.00	0.00	0.00	



Planning Report

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Company:	XTO Energy	TVD Reference:	RKB = 31' @ 3249.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB = 31' @ 3249.00usft
Site:	PLU 21 Brushy Draw	North Reference:	Grid
Well:	901H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMITv2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/S (usft)	+E/W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
BLCN									
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,540.00	0.00	0.00	4,540.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	1.20	246.02	4,600.00	-0.26	-0.57	0.25	2.00	2.00	0.00
4,650.03	2.20	246.02	4,650.00	-0.86	-1.93	0.86	2.00	2.00	0.00
CYCN									
4,700.00	3.20	246.02	4,699.92	-1.82	-4.08	1.81	2.00	2.00	0.00
4,790.17	5.00	246.02	4,789.85	-4.44	-9.97	4.42	2.00	2.00	0.00
4,800.00	5.00	246.02	4,799.64	-4.79	-10.76	4.77	0.00	0.00	0.00
4,900.00	5.00	246.02	4,899.26	-8.33	-18.73	8.30	0.00	0.00	0.00
5,000.00	5.00	246.02	4,998.88	-11.88	-26.69	11.83	0.00	0.00	0.00
5,100.00	5.00	246.02	5,098.50	-15.42	-34.66	15.36	0.00	0.00	0.00
5,200.00	5.00	246.02	5,198.12	-18.97	-42.63	18.89	0.00	0.00	0.00
5,300.00	5.00	246.02	5,297.74	-22.51	-50.60	22.42	0.00	0.00	0.00
5,400.00	5.00	246.02	5,397.36	-26.06	-58.57	25.95	0.00	0.00	0.00
5,500.00	5.00	246.02	5,496.98	-29.60	-66.54	29.48	0.00	0.00	0.00
5,600.00	5.00	246.02	5,596.60	-33.15	-74.51	33.02	0.00	0.00	0.00
5,700.00	5.00	246.02	5,696.22	-36.69	-82.47	36.55	0.00	0.00	0.00
5,800.00	5.00	246.02	5,795.83	-40.24	-90.44	40.08	0.00	0.00	0.00
5,900.00	5.00	246.02	5,895.45	-43.78	-98.41	43.61	0.00	0.00	0.00
6,000.00	5.00	246.02	5,995.07	-47.33	-106.38	47.14	0.00	0.00	0.00
6,100.00	5.00	246.02	6,094.69	-50.87	-114.35	50.67	0.00	0.00	0.00
6,200.00	5.00	246.02	6,194.31	-54.42	-122.32	54.20	0.00	0.00	0.00
6,255.90	5.00	246.02	6,250.00	-56.40	-126.77	56.18	0.00	0.00	0.00
BYCN									
6,300.00	5.00	246.02	6,293.93	-57.96	-130.28	57.73	0.00	0.00	0.00
6,400.00	5.00	246.02	6,393.55	-61.50	-138.25	61.26	0.00	0.00	0.00
6,500.00	5.00	246.02	6,493.17	-65.05	-146.22	64.79	0.00	0.00	0.00
6,600.00	5.00	246.02	6,592.79	-68.59	-154.19	68.33	0.00	0.00	0.00
6,700.00	5.00	246.02	6,692.40	-72.14	-162.16	71.86	0.00	0.00	0.00
6,800.00	5.00	246.02	6,792.02	-75.68	-170.13	75.39	0.00	0.00	0.00
6,900.00	5.00	246.02	6,891.64	-79.23	-178.10	78.92	0.00	0.00	0.00
7,000.00	5.00	246.02	6,991.26	-82.77	-186.06	82.45	0.00	0.00	0.00
7,100.00	5.00	246.02	7,090.88	-86.32	-194.03	85.98	0.00	0.00	0.00
7,200.00	5.00	246.02	7,190.50	-89.86	-202.00	89.51	0.00	0.00	0.00
7,300.00	5.00	246.02	7,290.12	-93.41	-209.97	93.04	0.00	0.00	0.00
7,400.00	5.00	246.02	7,389.74	-96.95	-217.94	96.57	0.00	0.00	0.00
7,500.00	5.00	246.02	7,489.36	-100.50	-225.91	100.11	0.00	0.00	0.00
7,580.95	5.00	246.02	7,570.00	-103.37	-232.36	102.96	0.00	0.00	0.00
BSPG_LM									
7,600.00	5.00	246.02	7,588.98	-104.04	-233.88	103.64	0.00	0.00	0.00
7,700.00	5.00	246.02	7,688.59	-107.59	-241.84	107.17	0.00	0.00	0.00
7,800.00	5.00	246.02	7,788.21	-111.13	-249.81	110.70	0.00	0.00	0.00
7,900.00	5.00	246.02	7,887.83	-114.68	-257.78	114.23	0.00	0.00	0.00
8,000.00	5.00	246.02	7,987.45	-118.22	-265.75	117.76	0.00	0.00	0.00
8,100.00	5.00	246.02	8,087.07	-121.77	-273.72	121.29	0.00	0.00	0.00



Planning Report

Database: EDM 5000.1:13 Single User Db
 Company: XTO Energy
 Project: Eddy County, NM (NAD-27)
 Site: PLU 21 Brushy Draw
 Well: 901H
 Wellbore: OH
 Design: PERMITv2

Local Co-ordinate Reference: Well 901H
 TVD Reference: RKB = 31' @ 3249.00usft
 MD Reference: RKB = 31' @ 3249.00usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,200.00	5.00	246.02	8,186.69	-125.31	-281.69	124.82	0.00	0.00	0.00
8,300.00	5.00	246.02	8,286.31	-128.86	-289.66	128.35	0.00	0.00	0.00
8,400.00	5.00	246.02	8,385.93	-132.40	-297.62	131.88	0.00	0.00	0.00
8,484.39	5.00	246.02	8,470.00	-135.40	-304.35	134.86	0.00	0.00	0.00
BSPG1_LM									
8,500.00	5.00	246.02	8,485.55	-135.95	-305.59	135.42	0.00	0.00	0.00
8,548.64	5.00	246.02	8,534.00	-137.67	-309.47	137.13	0.00	0.00	0.00
BSPG1									
8,600.00	5.00	246.02	8,585.17	-139.49	-313.56	138.95	0.00	0.00	0.00
8,700.00	5.00	246.02	8,684.78	-143.04	-321.53	142.48	0.00	0.00	0.00
8,800.00	5.00	246.02	8,784.40	-146.58	-329.50	146.01	0.00	0.00	0.00
8,900.00	5.00	246.02	8,884.02	-150.13	-337.47	149.54	0.00	0.00	0.00
9,000.00	5.00	246.02	8,983.64	-153.67	-345.43	153.07	0.00	0.00	0.00
9,005.38	5.00	246.02	8,989.00	-153.86	-345.86	153.26	0.00	0.00	0.00
BSPG2_LM									
9,100.00	5.00	246.02	9,083.26	-157.22	-353.40	156.60	0.00	0.00	0.00
9,200.00	5.00	246.02	9,182.88	-160.76	-361.37	160.13	0.00	0.00	0.00
9,300.00	5.00	246.02	9,282.50	-164.31	-369.34	163.66	0.00	0.00	0.00
9,381.81	5.00	246.02	9,364.00	-167.21	-375.86	166.55	0.00	0.00	0.00
BSPG2									
9,400.00	5.00	246.02	9,382.12	-167.85	-377.31	167.20	0.00	0.00	0.00
9,500.00	5.00	246.02	9,481.74	-171.40	-385.28	170.73	0.00	0.00	0.00
9,600.00	5.00	246.02	9,581.35	-174.94	-393.25	174.26	0.00	0.00	0.00
9,652.85	5.00	246.02	9,634.00	-176.82	-397.46	176.12	0.00	0.00	0.00
BSPG3_LM									
9,700.00	5.00	246.02	9,680.97	-178.49	-401.21	177.79	0.00	0.00	0.00
9,800.00	5.00	246.02	9,780.59	-182.03	-409.18	181.32	0.00	0.00	0.00
9,900.00	5.00	246.02	9,880.21	-185.58	-417.15	184.85	0.00	0.00	0.00
9,918.86	5.00	246.02	9,899.00	-186.25	-418.65	185.52	0.00	0.00	0.00
BSPG3_HRKY									
10,000.00	5.00	246.02	9,979.83	-189.12	-425.12	188.38	0.00	0.00	0.00
10,100.00	5.00	246.02	10,079.45	-192.67	-433.09	191.91	0.00	0.00	0.00
10,189.89	5.00	246.02	10,169.00	-195.86	-440.25	195.09	0.00	0.00	0.00
BSPG3_LWR_LM									
10,200.00	5.00	246.02	10,179.07	-196.21	-441.06	195.44	0.00	0.00	0.00
10,240.08	5.00	246.02	10,219.00	-197.63	-444.25	196.86	0.00	0.00	0.00
BSPG3_LWR_SH									
10,300.00	5.00	246.02	10,278.69	-199.76	-449.03	198.97	0.00	0.00	0.00
10,400.00	5.00	246.02	10,378.31	-203.30	-456.99	202.51	0.00	0.00	0.00
10,470.96	5.00	246.02	10,449.00	-205.82	-462.65	205.01	0.00	0.00	0.00
BSPG3									
10,500.00	5.00	246.02	10,477.93	-206.85	-464.96	206.04	0.00	0.00	0.00
10,600.00	5.00	246.02	10,577.54	-210.39	-472.93	209.57	0.00	0.00	0.00
10,700.00	5.00	246.02	10,677.16	-213.94	-480.90	213.10	0.00	0.00	0.00
10,710.92	5.00	246.02	10,688.04	-214.33	-481.77	213.48	0.00	0.00	0.00
10,750.00	7.49	217.43	10,726.90	-217.04	-484.88	216.19	10.00	6.36	-73.16
10,800.00	11.84	202.35	10,776.18	-224.38	-488.81	223.52	10.00	8.71	-30.15
10,808.00	12.58	200.92	10,784.00	-225.95	-489.43	225.10	10.00	9.26	-17.85
WFMP									
10,823.41	14.03	198.59	10,799.00	-229.29	-490.63	228.43	10.00	9.38	-15.12
WFMP_X									
10,850.00	16.56	195.52	10,824.64	-236.00	-492.67	235.14	10.00	9.53	-11.55
10,900.00	21.40	191.69	10,871.91	-251.81	-496.42	250.94	10.00	9.69	-7.67



Planning Report

Database: EDM 5000.1.13.Single User Db
Company: XTO Energy
Project: Eddy County, NM (NAD-27)
Site: PLU 21 Brushy Draw
Well: 901H
Wellbore: OH
Design: PERMITv2

Local Co-ordinate Reference: Well 901H
TVD Reference: RKB = 31' @ 3249.00usft
MD Reference: RKB = 31' @ 3249.00usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,929.40	24.28	190.12	10,899.00	-263.01	-498.57	262.14	10.00	9.79	-5.32
WFMP_Y									
10,950.00	26.31	189.22	10,917.63	-271.69	-500.05	270.82	10.00	9.82	-4.38
10,974.09	28.68	188.32	10,939.00	-282.68	-501.74	281.80	10.00	9.85	-3.75
WFMP_A									
11,000.00	31.24	187.49	10,961.44	-295.49	-503.52	294.61	10.00	9.87	-3.21
11,050.00	36.18	186.19	11,003.02	-323.04	-506.80	322.15	10.00	9.90	-2.60
11,100.00	41.14	185.16	11,042.05	-354.11	-509.87	353.22	10.00	9.92	-2.05
11,150.00	46.11	184.32	11,078.24	-388.48	-512.71	387.59	10.00	9.93	-1.68
11,200.00	51.08	183.61	11,111.30	-425.88	-515.29	424.98	10.00	9.94	-1.42
11,250.00	56.06	182.99	11,140.98	-466.03	-517.60	465.13	10.00	9.95	-1.23
11,300.00	61.03	182.44	11,167.06	-508.62	-519.61	507.71	10.00	9.96	-1.10
11,350.00	66.01	181.94	11,189.35	-553.33	-521.32	552.42	10.00	9.96	-1.00
11,400.00	71.00	181.48	11,207.66	-599.82	-522.71	598.90	10.00	9.96	-0.92
11,450.00	75.98	181.05	11,221.87	-647.73	-523.77	646.81	10.00	9.97	-0.87
11,500.00	80.96	180.63	11,231.86	-696.70	-524.48	695.78	10.00	9.97	-0.83
11,550.00	85.95	180.23	11,237.56	-746.36	-524.85	745.44	10.00	9.97	-0.81
11,590.68	90.00	179.90	11,239.00	-787.00	-524.90	786.08	10.00	9.97	-0.80
LP (WFMP_A)									
11,600.00	90.00	179.90	11,239.00	-796.32	-524.88	795.40	0.00	0.00	0.00
11,700.00	90.00	179.90	11,239.00	-896.32	-524.71	895.40	0.00	0.00	0.00
11,800.00	90.00	179.90	11,239.00	-996.32	-524.54	995.40	0.00	0.00	0.00
11,900.00	90.00	179.90	11,239.00	-1,096.32	-524.37	1,095.40	0.00	0.00	0.00
12,000.00	90.00	179.90	11,239.00	-1,196.32	-524.20	1,195.40	0.00	0.00	0.00
12,100.00	90.00	179.90	11,239.00	-1,296.32	-524.03	1,295.40	0.00	0.00	0.00
12,200.00	90.00	179.90	11,239.00	-1,396.32	-523.86	1,395.40	0.00	0.00	0.00
12,300.00	90.00	179.90	11,239.00	-1,496.32	-523.69	1,495.40	0.00	0.00	0.00
12,400.00	90.00	179.90	11,239.00	-1,596.32	-523.52	1,595.40	0.00	0.00	0.00
12,500.00	90.00	179.90	11,239.00	-1,696.32	-523.35	1,695.40	0.00	0.00	0.00
12,600.00	90.00	179.90	11,239.00	-1,796.32	-523.18	1,795.40	0.00	0.00	0.00
12,700.00	90.00	179.90	11,239.00	-1,896.32	-523.01	1,895.40	0.00	0.00	0.00
12,800.00	90.00	179.90	11,239.00	-1,996.32	-522.84	1,995.40	0.00	0.00	0.00
12,900.00	90.00	179.90	11,239.00	-2,096.32	-522.67	2,095.40	0.00	0.00	0.00
13,000.00	90.00	179.90	11,239.00	-2,196.32	-522.50	2,195.40	0.00	0.00	0.00
13,100.00	90.00	179.90	11,239.00	-2,296.32	-522.33	2,295.40	0.00	0.00	0.00
13,200.00	90.00	179.90	11,239.00	-2,396.32	-522.16	2,395.40	0.00	0.00	0.00
13,300.00	90.00	179.90	11,239.00	-2,496.32	-521.99	2,495.40	0.00	0.00	0.00
13,400.00	90.00	179.90	11,239.00	-2,596.32	-521.82	2,595.40	0.00	0.00	0.00
13,500.00	90.00	179.90	11,239.00	-2,696.32	-521.65	2,695.40	0.00	0.00	0.00
13,600.00	90.00	179.90	11,239.00	-2,796.32	-521.48	2,795.40	0.00	0.00	0.00
13,700.00	90.00	179.90	11,239.00	-2,896.32	-521.31	2,895.40	0.00	0.00	0.00
13,800.00	90.00	179.90	11,239.00	-2,996.32	-521.14	2,995.40	0.00	0.00	0.00
13,900.00	90.00	179.90	11,239.00	-3,096.32	-520.97	3,095.40	0.00	0.00	0.00
14,000.00	90.00	179.90	11,239.00	-3,196.32	-520.80	3,195.40	0.00	0.00	0.00
14,100.00	90.00	179.90	11,239.00	-3,296.32	-520.63	3,295.40	0.00	0.00	0.00
14,200.00	90.00	179.90	11,239.00	-3,396.32	-520.46	3,395.40	0.00	0.00	0.00
14,300.00	90.00	179.90	11,239.00	-3,496.32	-520.29	3,495.40	0.00	0.00	0.00
14,400.00	90.00	179.90	11,239.00	-3,596.32	-520.12	3,595.40	0.00	0.00	0.00
14,500.00	90.00	179.90	11,239.00	-3,696.32	-519.95	3,695.40	0.00	0.00	0.00
14,600.00	90.00	179.90	11,239.00	-3,796.32	-519.78	3,795.40	0.00	0.00	0.00
14,700.00	90.00	179.90	11,239.00	-3,896.32	-519.61	3,895.40	0.00	0.00	0.00
14,800.00	90.00	179.90	11,239.00	-3,996.32	-519.44	3,995.40	0.00	0.00	0.00
14,900.00	90.00	179.90	11,239.00	-4,096.32	-519.27	4,095.40	0.00	0.00	0.00



Planning Report

Database:	EDM 5000.1.13 Single User Db	Local Co-ordinate	Reference:	Well 901H
Company:	XTO Energy	TVD Reference:		RKB = 31' @ 3249.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:		RKB = 31' @ 3249.00usft
Site:	PLU 21 Brushy Draw	North Reference:		Grid
Well:	901H	Survey Calculation Method:		Minimum Curvature
Wellbore:	OH			
Design:	PERMITV2			

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
15,000.00	90.00	179.90	11,239.00	-4,196.32	-519.10	4,195.40	0.00	0.00	0.00	
15,100.00	90.00	179.90	11,239.00	-4,296.32	-518.93	4,295.40	0.00	0.00	0.00	
15,200.00	90.00	179.90	11,239.00	-4,396.32	-518.76	4,395.40	0.00	0.00	0.00	
15,300.00	90.00	179.90	11,239.00	-4,496.32	-518.59	4,495.40	0.00	0.00	0.00	
15,400.00	90.00	179.90	11,239.00	-4,596.32	-518.42	4,595.40	0.00	0.00	0.00	
15,500.00	90.00	179.90	11,239.00	-4,696.32	-518.25	4,695.40	0.00	0.00	0.00	
15,600.00	90.00	179.90	11,239.00	-4,796.32	-518.08	4,795.40	0.00	0.00	0.00	
15,700.00	90.00	179.90	11,239.00	-4,896.32	-517.91	4,895.40	0.00	0.00	0.00	
15,800.00	90.00	179.90	11,239.00	-4,996.31	-517.74	4,995.40	0.00	0.00	0.00	
15,900.00	90.00	179.90	11,239.00	-5,096.31	-517.57	5,095.40	0.00	0.00	0.00	
16,000.00	90.00	179.90	11,239.00	-5,196.31	-517.40	5,195.40	0.00	0.00	0.00	
16,100.00	90.00	179.90	11,239.00	-5,296.31	-517.23	5,295.40	0.00	0.00	0.00	
16,200.00	90.00	179.90	11,239.00	-5,396.31	-517.06	5,395.40	0.00	0.00	0.00	
16,300.00	90.00	179.90	11,239.00	-5,496.31	-516.89	5,495.40	0.00	0.00	0.00	
16,400.00	90.00	179.90	11,239.00	-5,596.31	-516.72	5,595.40	0.00	0.00	0.00	
16,500.00	90.00	179.90	11,239.00	-5,696.31	-516.55	5,695.40	0.00	0.00	0.00	
16,600.00	90.00	179.90	11,239.00	-5,796.31	-516.38	5,795.40	0.00	0.00	0.00	
16,700.00	90.00	179.90	11,239.00	-5,896.31	-516.21	5,895.40	0.00	0.00	0.00	
16,800.00	90.00	179.90	11,239.00	-5,996.31	-516.04	5,995.40	0.00	0.00	0.00	
16,900.00	90.00	179.90	11,239.00	-6,096.31	-515.87	6,095.40	0.00	0.00	0.00	
17,000.00	90.00	179.90	11,239.00	-6,196.31	-515.70	6,195.40	0.00	0.00	0.00	
17,100.00	90.00	179.90	11,239.00	-6,296.31	-515.53	6,295.40	0.00	0.00	0.00	
17,200.00	90.00	179.90	11,239.00	-6,396.31	-515.36	6,395.40	0.00	0.00	0.00	
17,300.00	90.00	179.90	11,239.00	-6,496.31	-515.19	6,495.40	0.00	0.00	0.00	
17,400.00	90.00	179.90	11,239.00	-6,596.31	-515.02	6,595.40	0.00	0.00	0.00	
17,500.00	90.00	179.90	11,239.00	-6,696.31	-514.85	6,695.40	0.00	0.00	0.00	
17,600.00	90.00	179.90	11,239.00	-6,796.31	-514.68	6,795.40	0.00	0.00	0.00	
17,700.00	90.00	179.90	11,239.00	-6,896.31	-514.51	6,895.40	0.00	0.00	0.00	
17,800.00	90.00	179.90	11,239.00	-6,996.31	-514.34	6,995.40	0.00	0.00	0.00	
17,900.00	90.00	179.90	11,239.00	-7,096.31	-514.17	7,095.40	0.00	0.00	0.00	
18,000.00	90.00	179.90	11,239.00	-7,196.31	-514.00	7,195.40	0.00	0.00	0.00	
18,100.00	90.00	179.90	11,239.00	-7,296.31	-513.83	7,295.40	0.00	0.00	0.00	
18,200.00	90.00	179.90	11,239.00	-7,396.31	-513.66	7,395.40	0.00	0.00	0.00	
18,300.00	90.00	179.90	11,239.00	-7,496.31	-513.49	7,495.40	0.00	0.00	0.00	
18,400.00	90.00	179.90	11,239.00	-7,596.31	-513.32	7,595.40	0.00	0.00	0.00	
18,500.00	90.00	179.90	11,239.00	-7,696.31	-513.15	7,695.40	0.00	0.00	0.00	
18,600.00	90.00	179.90	11,239.00	-7,796.31	-512.98	7,795.40	0.00	0.00	0.00	
18,700.00	90.00	179.90	11,239.00	-7,896.31	-512.81	7,895.40	0.00	0.00	0.00	
18,800.00	90.00	179.90	11,239.00	-7,996.31	-512.64	7,995.40	0.00	0.00	0.00	
18,900.00	90.00	179.90	11,239.00	-8,096.31	-512.47	8,095.40	0.00	0.00	0.00	
19,000.00	90.00	179.90	11,239.00	-8,196.31	-512.30	8,195.40	0.00	0.00	0.00	
19,100.00	90.00	179.90	11,239.00	-8,296.31	-512.13	8,295.40	0.00	0.00	0.00	
19,200.00	90.00	179.90	11,239.00	-8,396.31	-511.96	8,395.40	0.00	0.00	0.00	
19,300.00	90.00	179.90	11,239.00	-8,496.31	-511.79	8,495.40	0.00	0.00	0.00	
19,400.00	90.00	179.90	11,239.00	-8,596.31	-511.62	8,595.40	0.00	0.00	0.00	
19,500.00	90.00	179.90	11,239.00	-8,696.31	-511.45	8,695.40	0.00	0.00	0.00	
19,600.00	90.00	179.90	11,239.00	-8,796.31	-511.28	8,795.40	0.00	0.00	0.00	
19,700.00	90.00	179.90	11,239.00	-8,896.31	-511.11	8,895.40	0.00	0.00	0.00	
19,800.00	90.00	179.90	11,239.00	-8,996.31	-510.94	8,995.40	0.00	0.00	0.00	
19,900.00	90.00	179.90	11,239.00	-9,096.31	-510.77	9,095.40	0.00	0.00	0.00	
20,000.00	90.00	179.90	11,239.00	-9,196.31	-510.60	9,195.40	0.00	0.00	0.00	
20,100.00	90.00	179.90	11,239.00	-9,296.31	-510.43	9,295.40	0.00	0.00	0.00	
20,200.00	90.00	179.90	11,239.00	-9,396.31	-510.26	9,395.40	0.00	0.00	0.00	
20,300.00	90.00	179.90	11,239.00	-9,496.31	-510.09	9,495.40	0.00	0.00	0.00	



Planning Report

Database:	EDM 5000.1.13 Single User Db	Local Co-ordinate Reference:	Well 901H
Company:	XTO Energy	TVD Reference:	RKB = 31' @ 3249.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB = 31' @ 3249.00usft
Site:	PLU 21 Brushy Draw	North Reference:	Grid
Well:	901H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMITv2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
20,400.00	90.00	179.90	11,239.00	-9,596.31	-509.92	9,595.40	0.00	0.00	0.00	
20,500.00	90.00	179.90	11,239.00	-9,696.31	-509.75	9,695.40	0.00	0.00	0.00	
20,600.00	90.00	179.90	11,239.00	-9,796.31	-509.58	9,795.40	0.00	0.00	0.00	
20,700.00	90.00	179.90	11,239.00	-9,896.31	-509.41	9,895.40	0.00	0.00	0.00	
20,800.00	90.00	179.90	11,239.00	-9,996.31	-509.24	9,995.40	0.00	0.00	0.00	
20,900.00	90.00	179.90	11,239.00	-10,096.31	-509.07	10,095.40	0.00	0.00	0.00	
21,000.00	90.00	179.90	11,239.00	-10,196.31	-508.90	10,195.40	0.00	0.00	0.00	
21,100.00	90.00	179.90	11,239.00	-10,296.31	-508.73	10,295.40	0.00	0.00	0.00	
21,200.00	90.00	179.90	11,239.00	-10,396.31	-508.56	10,395.40	0.00	0.00	0.00	
21,300.00	90.00	179.90	11,239.00	-10,496.31	-508.39	10,495.40	0.00	0.00	0.00	
21,400.00	90.00	179.90	11,239.00	-10,596.31	-508.22	10,595.40	0.00	0.00	0.00	
21,500.00	90.00	179.90	11,239.00	-10,696.31	-508.05	10,695.40	0.00	0.00	0.00	
21,574.30	90.00	179.90	11,239.00	-10,770.60	-507.92	10,769.70	0.00	0.00	0.00	
21,600.00	90.00	179.90	11,239.00	-10,796.31	-507.88	10,795.40	0.00	0.00	0.00	
21,704.29	90.00	179.90	11,239.00	-10,900.60	-507.70	10,899.70	0.00	0.00	0.00	

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
901H: SHL (452' FSL/ - plan hits target center - Point	0.00	0.00	0.00	0.00	0.00	403,832.90	636,787.30	32.1094823	-103.8915526	
901H: FTP/ LP. - plan hits target center - Point	0.00	0.00	11,239.00	-787.00	-524.90	403,045.90	636,262.40	32.1073248	-103.8932582	
901H: LTP. - plan misses target center by 0.62usft at 21574.29usft MD (11239.00 TVD, -10770.60 N, -507.92 E) - Point	0.00	0.01	11,239.00	-10,770.60	-507.30	393,062.30	636,280.00	32.0798800	-103.8933329	
901H: PBHL (200' FS - plan hits target center - Point	0.00	0.00	11,239.00	-10,900.60	-507.70	392,932.30	636,279.60	32.0795226	-103.8933359	



Planning Report

Database: EDM 5000.1.13 Single User Db
Company: XTO Energy
Project: Eddy County, NM (NAD-27)
Site: PLU 21 Brushy Draw
Well: 901H
Wellbore: OH
Design: PERMITv2

Local Co-ordinate Reference: Well 901H
TVD Reference: RKB = 31' @ 3249.00usft
MD Reference: RKB = 31' @ 3249.00usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
979.00	979.00	RSLR			
1,049.00	1,049.00	Base RSLR Anhydrite			
1,136.00	1,136.00	Salado			
1,198.00	1,198.00	T/SALT			
2,144.00	2,144.00	CSTL			
3,516.00	3,516.00	SALT_B			
3,753.00	3,753.00	DLWR			
3,799.00	3,799.00	BLCN			
4,650.03	4,650.00	CYCN			
6,255.90	6,250.00	BYCN			
7,580.95	7,570.00	BSPG_LM			
8,484.39	8,470.00	BSPG1_LM			
8,548.64	8,534.00	BSPG1			
9,005.38	8,989.00	BSPG2_LM			
9,381.81	9,364.00	BSPG2			
9,652.85	9,634.00	BSPG3_LM			
9,918.86	9,899.00	BSPG3_HRKY			
10,189.89	10,169.00	BSPG3_LWR_LM			
10,240.08	10,219.00	BSPG3_LWR_SH			
10,470.96	10,449.00	BSPG3			
10,808.00	10,784.00	WFMP			
10,823.41	10,799.00	WFMP_X			
10,929.40	10,899.00	WFMP_Y			
10,974.09	10,939.00	WFMP_A			
11,590.68	11,239.00	LP (WFMP_A)			

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO Permian Operating, LLC.
LEASE NO.:	NMNM-05039A
WELL NAME & NO.:	Poker Lake Unit 21 BD 901H
SURFACE HOLE FOOTAGE:	0452' FSL & 0858' FWL
BOTTOM HOLE FOOTAGE:	0200' FSL & 0330' FWL Sec. 33, T.25 S., R.30 E.
LOCATION:	Section 21, T.25 S., R.30 E., NMPM
COUNTY:	Eddy County, New Mexico

COA

H2S	☒ Yes	☐ No	
Potash	☒ None	☐ Secretary	☐ R-111-P
Cave/Karst Potential	☒ Low	☐ Medium	☐ High
Cave/Karst Potential	☐ Critical		
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	☐ Conventional	☒ Multibowl	☐ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☒ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☐ COM	☒ Unit

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Delaware** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

Possibility of water flows in the Salado and Castile.

Possibility of lost circulation in the Red Beds, Rustler, and Delaware.

Abnormal pressure may be encountered in the 3rd Bone Spring and all subsequent formations.

B. CASING

1. The 11-3/4 inch surface casing shall be set at approximately 1090 feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 feet above the salt.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back; remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the 8-5/8 inch intermediate casing is:

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
 - b. Second stage above DV tool:
 - Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Excess calculates to negative 61% - Additional cement will be required.**
3. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
4. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
5. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
6. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
7. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer.
 - c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - d. The results of the test shall be reported to the appropriate BLM office.
 - e. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

- f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

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