

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 14 2020

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Base Serial No.
NMNM15291

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.							
2. Name of Operator SPUR ENERGY PARTNERS LLC Contact: RYAN BARBER E-Mail: rbarber@spurepllc.com		8. Lease Name and Well No. HUBER FEDERAL 10H							
3. Address 920 MEMORIAL CITY WAY, SUITE 1000 HOUSTON, TX 77024		3a. Phone No. (include area code) Ph: 832.930.8548							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T19S R25E Mer NMP At surface SESW 474FSL 2575FWL 32.611034 N Lat, 104.472876 W Lon Sec 3 T20S R25E Mer NMP At top prod interval reported below SWSE 58FSL 2574FEL 32.595439 N Lat, 104.472452 W Lon Sec 3 T20S R25E Mer NMP At total depth SWSE 58FSL 2574FEL 32.595439 N Lat, 104.472452 W Lon		9. API Well No. 30-015-44848							
10. Field and Pool, or Exploratory N.SEVEN RIVERS;GLOR-YESO		11. Sec., T., R., M., or Block and Survey or Area Sec 34 T19S R25E Mer NMP							
12. County or Parish EDDY		13. State NM							
14. Date Spudded 04/17/2019		15. Date T.D. Reached 04/27/2019							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/08/2019		17. Elevations (DF, KB, RT, GL)* 3506 GL							
18. Total Depth: MD 8143 TVD 2624		19. Plug Back T.D.: MD 8067 TVD 2623							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	1283		470		0	
8.750	7.000 L80	32.0	0	2640		2300		0	
8.750	5.500 L80	20.0	2640	8143		2300		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
3.500	2630								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) YESO	3047	8056	3047 TO 8056	0.420	1350	OPEN			
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3047 TO 8056		5,337,733 LBS OF SAND IN SLICKWATER							
28. Production - Interval A									
Date First Produced 08/25/2019	Test Date 09/13/2019	Hours Tested 24	Test Production →	Oil BBL 874.0	Gas MCF 1154.0	Water BBL 2053.0	Oil Gravity Corr. API	Gas Gravity	Production Method ELECTRIC PUMP SUB-SURFACE
Choke Size 34	Tbg. Press. Flwg. SI 500	Csg. Press. 200.0	24 Hr. Rate →	Oil BBL 874	Gas MCF 1154	Water BBL 2053	Gas:Oil Ratio 1320	Well Status POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #485737 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.		Name	Top
						Meas. Depth
?						
?						
?						

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #485737 Verified by the BLM Well Information System.
For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad**

Name (please print) RYAN BARBER

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 09/30/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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