

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3466
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

FEB 1 3 2010

EMNRD-OGD ARTESIA

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Artesia, NM 87505

WELL API NO.

30-025-28330

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-3290

7. Lease Name or Unit Agreement Name

BAUM "E" STATE

8. Well Number

2

9. OGRID Number

190595

10. Pool name or Wildcat

BAUM UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ENDEAVOR ENERGY RESOURCES, LP

3. Address of Operator

110 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location

Unit Letter F: 1980 feet from the NORTH line and 1980 feet from the WEST line
Section 09 Township 14S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4240' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. NOTIFY NMOCD 24 HRS. BEFORE MIRU. *Need Current & Proposed*
2. MIRU. ND WH, NU BOPE.
3. SET CIBP@9900' AND SPOT 25SX OF CLASS "H" CEMENT FROM 9900'-9700'. (PERFS) *WBD*
4. CIRCULATE 9.5 PPG MLF AND TEST CASING.
5. PERF AND SQUEEZE 60SX OF CLASS "C" CEMENT FROM 6960'-6760'. WOC&TAG. (TUBB)
6. PERF AND SQUEEZE 55SX OF CLASS "C" CEMENT FROM 4550'-4350'. WOC&TAG. (SHOE)
7. PERF AND SQUEEZE 30SX OF CLASS "C" CEMENT FROM 2665'-2565'. WOC&TAG. (B.SALT)
8. PERF AND SQUEEZE 30SX OF CLASS "C" CEMENT FROM 1733'-1633'. WOC&TAG. (T.SALT)
9. PERF AND SQUEEZE 75X OF CLASS "C" CEMENT FROM 433'-333. WOC&TAG. (FW/SHOE)
10. SPOT 10SX OF CLASS "C" CEMENT FROM 15'-SURFACE. (SURFACE).
11. CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL DRYHOLE MARKER. TURN OVER FOR RECLAMATION.
CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

SR. REGULATORY ANALYST

DATE 02/10/20

Type or print name JAN SOUTH

E-mail address: JSOUTH@EERONLINE.COM

PHONE: (432)687-1575

For State Use Only

APPROVED BY:

TITLE

DATE

2/17/20

Conditions of Approval (if any):