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Form 3160-5 (June 2015)

erisbad Field ( UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMEN

	FORM APPROVED
A.C.C.	OMB NO. 1004-0137
	OMB NO. 1004-0137 Expires: January 31, 201

SUNDRY Do not use the abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well  Gas Well Oth	8. Well Name and No. BUTTERCUP 27-34 FEDERAL 3H					
2. Name of Operator XTO ENERGY INCORPORAT	Contact: TRA	CIE J CHERRY		9. API Well No. 30-015-45135-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	SLDG 5 3b.	Phone No. (include area of 432.221.7379	code)	10. Field and Pool or Exploratory Area HACKBERRY-BONE SPRING, NORT		
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)	!		11. County or Parish, State		
Sec 22 T19S R30E NWSE 13 32.642410 N Lat, 103.958595				EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION						
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fractur	ing 🔲 Reclam	ation	■ Well Integrity	
Subsequent Report      Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomp	olete	Other Production Start-up	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	n 🔲 Tempor	□ Temporarily Abandon Prod		
	□ Convert to Injection	☐ Plug Back	■ Water I	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for final XTO Energy respectfully submareferenced well.	illy or recomplete horizontally, give a k will be performed or provide the B operations. If the operation results i andonment Notices must be filed on nal inspection.	subsurface locations and mond No. on file with BLM n a multiple completion or ly after all requirements, in	neasured and true veriflia. Required sultrecompletion in a national reclamation	ertical depths of all pertin osequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once ind the operator has	
06/08/19 Run CBL and caliper 7614' to	surface.	!	Accep	a/17/a	MOCD	
06/14/19 - 07/12/19 Pressure test csg to 7300 psi 1 Stage 1. Perf interval 12,133'- total fluid, 17,225,022# total p	18,823', 4 SPF (1632 total hol	essure, open toe slee es). Frac interval usir	eve @ 18,858'. F ng 723,145 bbls	Frac		
07/15/19 - 07/18/19	!					
14. I hereby certify that the foregoing is	Electronic Submission #4938	ICORPORATED, sent	to the Carlsbad	•		
Name (Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST			
Signature (Electronic S	ubmission)	Date ,11/2	6/2019			
,	THIS SPACE FOR F	EDERAL OR STA	TE OFFICE U	SE		
Approved By			epted for I	Record	DEC <sub>Bate</sub> 5 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			onathon She Carlsbad Field O			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. States any false, fictitious or fraudulent s				ke to any department or	agency of the United	

(Instructions on page 2)
\*\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #493824 that would not fit on the form

## 32. Additional remarks, continued

RU coiled tbg. Drill out CFPs.

09/5/19 - 09/14/19 RIH w/pkr to 7260'. RIH w/2-7/8" tbg and GLV to 7302'.

10/09/19 Rupture disk, turn well to flowback.

10/28/19 First oil production