

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015-45749
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. VO-4801

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

5. Lease Name or Unit Agreement Name: Rumble State
Rumble State
6. Well Number:
4H



8. Name of Operator
EOG Resources Inc.
10. Address of Operator
104 South Fourth Street Artesia, NM 88210

9. OGRID 7377
11. Pool name or Wildcat Penasco Draw; Permo Penn *oil*
98330

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	28	18S	25E		860	North	150	West	Eddy
BH:	A	28	18S	25E		860	North	330	East	Eddy

13. Date Spudded: 2-21-19
14. Date T.D. Reached: 3-12-19
15. Date Rig Released: 3-14-19
16. Date Completed (Ready to Produce): 5-24-19
17. Elevations (DF and RKB, RT, GR, etc.): 3567'
18. Total Measured Depth of Well: 12,084
19. Plug Back Measured Depth: 12,022
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run: N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
7544' - 12,018'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	120'	26"	432 sx Redi-mix to surface	
9-5/8"	36# <i>K55</i>	1326'	12-1/4"	780 sx (circ) <i>C</i>	
5-1/2"	20# <i>HCP110</i>	12,062'	8-1/2"	2345 sx (circ) <i>H</i>	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,380'	

26. Perforation record (interval, size, and number)
7544' - 12,018'
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 7,544'-12,018'
AMOUNT AND KIND MATERIAL USED: Acidized with 27,510 gal acid
Frac with 8,941,338 lbs proppant and 169,808 bbls water

PRODUCTION

28. Date First Production: 5-25-19		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift			Well Status (Prod. or Shut-in) Prod.		
Date of Test: 5/28/19	Hours Tested: 24 hrs.	Choke Size: 90/128 ^h	Prod'n For Test Period	Oil - Bbl: 100	Gas - MCF: 1162	Water - Bbl: 1814	Gas - Oil Ratio: N/A
Flow Tubing Press: 406	Casing Pressure: 1172	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Jesus Martinez

31. List Attachments
N/A

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD83

Signature *J Haass* Printed Name *Jeremy Haass* Title *Reg. Spec.* Date *7/9/19*

E-mail Address *Jeremy-haass@egorresources.com*

