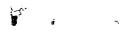


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	CEIVE	Ð					
Form 3160-5 (June 2015) DI	UNITED STATE EPARTMENT OF THE I	NTERIORD	Bbad	202Field	OMB N	APPROVED O. 1004-0137 anuary 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTATION OF USE Do not use this form for proposals to drill of to re-enter					5. Lease Serial No. NMNM030453	anuary 51, 2016	
Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such pr				ANICOIA	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on			page 2		7. If Unit or CA/Agre 891000303X	ement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. POKER LAKE UI	NIT 13 DTD 903H	
2. Name of Operator Contact: CHERYL RO XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy			DWELL y.com		9. API Well No. 30-015-45845-0		
3a. Address 3b. Phone No. 6401 HOLIDAY HILL ROAD BLDG 5 Ph. 432-57 MIDLAND, TX 79707 Ph. 432-57				area code)	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State	
Sec 24 T24S R30E NENW 619FNL 2025FWL 32.208931 N Lat, 103.836426 W Lon					EDDY COUNT	Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NAT	URE OF NOTIO	CE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
X Notice of Intent	🗖 Acidize	🗖 Dee	epen	🗖 Prod	luction (Start/Resume)	Water Shut-Off	
	Alter Casing	🗖 Нус	lraulic Fra	cturing 🔲 Recl	amation	Well Integrity	
Subsequent Report	Casing Repair	🗆 Nev	v Construc	ction 🗖 Reco	omplete	🛛 Other	
Final Abandonment Notice	Change Plans Diug and A		g and Aba	don Temporarily Abandon Drilling Operation		Drilling Operations	
	Convert to Injection	🗖 Plug	g Back	🗖 Wat	er Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final	ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface the Bond No. o sults in a multip	locations a n file with H le completio	nd measured and tru BLM/BIA. Required on or recompletion is	e vertical depths of all pertir I subsequent reports must be n a new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
XTO PERMIAN OPERATING, LLC respectfully submits this sundry notice to report drilling operations of the referenced well.						120	
Spud Date: 09/25/19				Ge 2/17/2 0 Accepted for record - NMOCD			
09/25/19 to 09/28/19 Drill 24 inch hole, TD at 728. Set 18 5/8 inch casing at 728. Cement casing with 1640 sxs Class C cement. Circulate 190 bbls to surface. WOC. Test casing to 1500 psi for 30 minutes (good).							
09/29/19 to 10/4/19 Drill 17 ? inch hole, TD at 4080. Run 13 3/8 inch casing, set at 4080. Cement casing with 2805 sxs Class C lead cement and 919 sxs Class C tail cement. Circulate 305 bbls to surface. WOC. Test							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	194165 vorifie	d by the F	A M Moll Informa	lion System		
^ ~~	For XTO PERMI	AN OPERATI	NG LLC, s	sent to the Carlsb	ad		
Committed to AFMSS for processing by PRISCI Name(Printed/Typed) CHERYL ROWELL Ti					COORDINATOR		
Signature (Electronic S				12/02/2019			
	THIS SPACE FO		L OR S	TATE OFFICE	USE		
Approved By				Title Accepted for Record DEC 0 5 2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	Jonathon S Carlsbad Fie	•		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **

KS 2-18-20



Additional data for EC transaction #494165 that would not fit on the form

32. Additional remarks, continued

casing to 1500 psi for 30 minutes (good).

10/5/19 to 10/17/19 Drill 12 ? inch hole, TD at 9504. Run 9-5/8 inch casing, set at 10276. DV tool @ 4275. Cement casing Stage 1: 2700 sxs Class C lead cement and 520 sxs Class C cement. Open DV, pump Stage 2: 520 sxs Class C lead cement and 310 Class C tail cement. Bumped plug. No cement to surface. ETOC 845. WOC. Test casing to 1500 psi for 30 minutes (good).

10/18/19 to 11/3/19

Drill 8 ? inch hole to 10286, Drill 8 ? inch hole to 21575. TD at 21575 on 10/30/19. Run 5-1/2 inch casing, set at 21575. Cement casing with 580 sxs Class H lead cement and 2170 sxs Class H tail cement. Bumped plug. ETCO 3340?.

Rig Release: 11/3/19