

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

FEB 18 2020

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

EDWARD-OCDARTESIA

WELL API NO. 30-005-64338
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. VB-28310000
7. Lease Name or Unit Agreement Name Hank State IP SWD
8. Well Number 1
9. OGRID Number 328666
10. Pool name or Wildcat Devonian-SWD Devonian-Silurian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4001 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other SWD
2. Name of Operator Tamaroa Operating, LLC
3. Address of Operator PO Box 866937, Plano, Tx 75086-6937
4. Well Location Unit Letter D : 330 feet from the N line and 330 feet from the W line
Section 21 Township 8S Range 28E NMPM County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [X] P AND A []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
A 3,000 psi annular BOP was installed on the 13 3/8" wellhead. The BOP and casing were tested to 850 psi for 30 minutes with no leakoff, Test OK. United Drilling started drilling a 12 1/4" hole at 1:00 am 2/12/20. The 12 1/4" hole was drilled to 2190', td 12:30 am 2/14/20.
57 joints of 9 5/8" 40# J-55 STC casing was run equipped with a Float shoe, Float Collar and 12 centralizers spaced every 4th joint up into the Surface pipe. The 9 5/8" casing was landed at 2184'.
Nine Energy Services cemented the well with 650 sx lead cement; Class C with 4% gel and .4 lb/sx celloflake and 160 sx tail cement; Class C w/ .25 lb/sx celloflake. 62 barrels of cement were circulated to surface and the plug landed at 2:12 pm 2/14/20. After cementing the casing was tested to 1200 psi for 30 minutes without leakoff - Test OK.

Spud Date: February 9, 2020

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant DATE 2/15/20

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY: [Signature] TITLE Staff TITLE DATE 2/20/20

KS 2-21-20