Submit 1 Copy To Appropriate District Office District 1 - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 FED. 10. 2009	ENDED ** Form C-103
District I – (575) 393-6161 Inerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 FEB 19 2020 OIL CONSERVATION DIVISION	30-015-44414
811 S. First St., Artesia, NM 88210 OIL CONSERVA FION DIVISION District III = (505) 334-6178	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM-87410 PO-OCD 276 Sept. St. Francis Dr. District IV – (505) 476-3460 Santa Fe. NM 87505	STATE S FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. STATE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name REMUDA NORTH 31 STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 123H
2. Name of Operator	9. OGRID Number
XTO ENERGY, INC. 3. Address of Operator	005380 10. Pool name or Wildcat
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707	WOLFCAMP
4. Well Location Unit Letter K : 2280 feet from the SOUTH line and 1965 feet from the WEST line	
Section 31 Township 238 Range 30E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3062' GL	11. 11. 11. 11. 11. 11. 11. 11. 11. 11.
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER: COMPL	ETION OPERATIONS
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion	
XTO respectfully submits this sundry notice of completion operations on the referenced well	II.
8/9/18: PBTD = 24,231'	
1/14/19: Run Log GR/CCL/CBL	
1/17/19 Pressure test 5-1/2" casg to 8200 psi, 30 mins (good). Open toe sleeve.	
1/19/19 to 4/7/19 Perf and frac well, 84 stages, from 11,693' to 24,145', using a total of 31 acid, and 24,532,742 gals of slickwater. Drill out frac plugs.	,293,157 lbs proppant, 11,000 gals of total
5/10/19 Set packer @ 10,110'.	
5/21/19 Run 2-7/8 tubing set @ 10,109'. First oil: 8/5/19	
Spud Date: 6/25/18 Rig Release Date: 8/11/18	
Nig release bate.	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
Regulatory Coordinator	
SIGNATURE CHUYC KOWCC TITLE	date 2/17/20
Type or print name Cheryl Rowell E-mail address: cheryl rowell@:	xtoenergy.com ONE:
For State Use Only	DATE 2-21-20
APPROVED BY Laymond & Suran TITLE GROGGS F	/ 7 / 7