

RECEIVED

DEC 17 2019

DISTRICT/ARTESIA/O.G.U.

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017
1. WELL API NO.
30-015-44871
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Creedence 21/16 W0ED St Com
6. Well Number: 2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88240

11. Pool name or Wildcat
Purple Sage Wolfcamp (Gas) 98220

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	21	24S	28E		2635	North	390	West	Eddy
BH:	D	16	24S	28E		339	North	998	West	Eddy

13. Date Spudded 06/25/2019
14. Date T.D. Reached 07/17/19
15. Date Rig Released 07/20/19
16. Date Completed (Ready to Produce) 11/15/19
17. Elevations (DF and RKB, RT, GR, etc.) 3037 GL

18. Total Measured Depth of Well 16880 MD
19. Plug Back Measured Depth 16874 MD *MISSING ON APPROVED
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
9623' - 16874' Wolfcamp C-103-Completion

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	460'	17 1/2"	375	0
9 5/8"	40	2512'	12 1/4"	800	0
7"	29	9684'	8 3/4"	775	2212

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
4 1/2"	9080'	16880'	450				

26. Perforation record (interval, size, and number)
9623' - 16874' (60 stages, 0.39" EHD, 2124 holes)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 9623' - 16874'
AMOUNT AND KIND MATERIAL USED: 17,473,813 gals of SW, carrying 11,528,460# local 100 Mesh sand & 6,305,556# local 40/70 sand

28. PRODUCTION

Date First Production 11/15/19
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 11/19/2019
Hours Tested 24
Choke Size 28/64
Prod'n For Test Period
Oil - Bbl 623
Gas - MCF 1404
Water - Bbl. 3994
Gas - Oil Ratio 2254

Flow Tubing Press. NA
Casing Pressure 2600
Calculated 24-Hour Rate
Oil - Bbl. 623
Gas - MCF 1404
Water - Bbl. 3894
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Robin Terrell

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date: 7/20/19

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Printed Name: Ruby Caballero
Title: Regulatory
Date: 12/16/2019
E-mail Address: rcaballero@mewbourne.com
Signature: [Handwritten Signature]

