## MM CIL CONSERVATION

ARTESIA DISTRICT

Form C-104

State of New Mexico Energy, Minerals & Natural Resources DEC 2 0 2019

Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos	Rd., Azte	c, NM 87410	1220 South St. Francis Dr.					RECE	EIVED			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			Santa Fe, NM 87505						∐ A	MENDED REPORT		
, , , , , , , , , , , , , , , , , , ,	I.				•		10 	RIZATION	TO TE	ANSP	ORT	
Operator n			251 10	KALL	OWADDE	ANDAUII	10				OKI	
MATADOR PRODUCTION COMPANY							İ	<sup>2</sup> OGRID Number 228937				
					llas, TX 75240			<sup>3</sup> Reason for Filing Code/ Effective Date				
<sup>4</sup> API Number.							+	L NW	1 6 m	10.1		
30 - 0 15- 4		1 .	PURPLE SAGE; WOLFCAMP							l Code 220		
7 Property Code 8 Property Nat							-	9 Well Number				
325647				STATE COM		201H			•			
II. 10 Su	rface L	ocation										
Ul or lot no.		Township	-		Feet from the		ine		East/W		County	
D	3 .	24S	27E	4	225	N		1271	l w		EDDY	
		ole Locatio		·		r.		<u>,</u>	·			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South I	ine	Feet from the	East/W	est line	County	
N	3	24S	27E	14	241	S		986	W		EDDY	
12 Lse Code		icing Method Code		onnection	<sup>15</sup> C-129 Pern	nit Number	16	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date	
S		<u>F</u>	09	04/19		· . l	$\perp$					
		Transpor	ters									
18 Transpor					<sup>19</sup> Transpor						<sup>20</sup> O/G/W	
OGRID					and Ad							
372018		LONGWOOD RB PIPELIN 5400 LBJ FREEWAY, STE									G	
					LLAS, TX 7		130	)O				
	A CONTRACTOR OF THE CONTRACTOR						$\top$			3896.7525	0	
214984		PLAINS PIPELINE, L								10 to 67 adds		
				3 CLAY ST,								
				пс	DUSTON, TX	. 77002		<u> </u>		1.615		
	000 PL 32 - 65	•	*OIL TF	ANSPO	ORTER HAS	CHANGED S	SIN	NCE THE C-1	04 RT	39. (205)		
N. 140 Carlo			WAS FI	LED.								
			•				+					
IV. Well Completion Data				24		75			24			
i - I			Ready Date		<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perfora			<sup>26</sup> DHC, MC	
06/06/2		08/29			4/13876'	13865'		9400 - 1	3718'	30		
27 Ho	ole Size		<sup>26</sup> Casin	g & Tubir	ng Size	<sup>29</sup> Dept	th S	Set		30 Sack	s Cement	
1.	7.5	47.5			13.375 J55 54.5#			1				
17.5			12 27	5 I55	515#	30	27			5/5		
12	12.25		13.37	5 J55	54.5#	38	37			545	1.35 C	
8 75			13.37 9.62		54.5# 40.0#	38 240	-					
8			9.62	5 J55 4	40.0#	240	0			830 1	1.35 C	
8	2.25 3.75		9.62		40.0#		0			830 1	1.35 C	
			9.62 7.62	5 J55 4	40.0# 29.7#	240	12			830 1 545 1	1.35 C	
. 6	3.75		9.62 7.62 5.5 F	5 J55 4 5 P110	40.0# 29.7#	240 891	12 3			830 1 545 1	1.35 C .35 C 1.45 C	
V. Well '	3.75 3.75 3.75 <b>Test D</b> a	. lta_	9.62 7.62 5.5 F	5 J55 4 5 P110 110 20.0	40.0# 29.7# 0# 5#	240 891 857 1386	12 3 5			830 1 545 1 1055	1.35 C .35 C 1.45 C	
6	3.75 3.75 3.75 <b>Test D</b> a	nta <sup>32</sup> Gas Deliv	9.62 7.62 5.5 F 4.5 F	5 J55 4 5 P110 110 20.0	40.0# 29.7#	240 891	12 3 5	th 35 T	bg. Pressu	830 1 545 1 1055	1.35 C .35 C 1.45 C	
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V. Well '  31 Date New  08/29/19  37 Choke Si  42/64	8.75 6.75 6.75 Test Da Oil	32 Gas Deliv 09/04/ 38 Oi 855	9.62 7.62 5.5 F 4.5 F ery Date	5 J55 4 5 P110 2110 20.0 2110 13.5	10.0# 29.7# 0# 5# Test Date 09/13/19 9 Water 4150	240 891 857 1386 34 Test Lo	3 5 eng	5		830 1 545 1 1055	1.35 C 1.45 C 1.25 H 36 Csg. Pressure 1000 41 Test Method Flowing	
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