Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210				State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division						R-20308 1. WELL API NO. 30-015-45235								
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505						2. Type of Lease X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
WELL (N OR I	R RECOMPLETION REPORT AND LOG						Mattern H			rn	and the second						
X COMPLETION	•	ORT (Fil	in boxes f	/1 throug	th #31 fo	or State and Fee	wells	only)					5. Lease Nam Red Road SV	c or Unit	Agreer	ment Name	ES!	MOERVA A DISTRICT
C-144 CLOS #33; attach this a	SURE A'	ТТАСНМ	IENT (Fil	l in boxe	s #1 thr	ough #9 #15 Da	ite Ric	. Relea	nsed a	and i	#32 and	l/or	6. Well Numl			M,	AR I	0 7 2019
i o. Name of Opera	WELL [OVER [] DEEPI	ENING	PLUGBACK	< D	DIFFE	EREN	TR	ESERV	/OIR	X OTHER 9. OGRID	DEV	VONI/	VN INJEC	FEG.	EIVED
NGL Water Sol	perator								···		372338							
1509 Wall St., S													SWD: Siluria			BW	D.	-1792-0
12.Location Surface:	Unit Ltr		ion	Towns	hip	Range	Lot			<u> </u>	t from	the	N/S Line	Feet from	n the	E/W Line	9	County
BH:	P	26		238		31E				510			FSL	1167		FEL		Eddy
13. Date Spudded		Date T.D. F	leached	23S	ata Pia	31E Released	<u> </u>			516			FSL	1318		FEL		Eddy
11/15/2018	1/16/	2019		1/22/	2019				1/21			icted	(Ready to Prod	luce)	17 R1	. Elevation Γ, GR, etc.)	s (DF 3468	and RKB,
18. Total Measur 17,894'/	TVD	117.8	90			k Measured Dep			Y				l Survey Made		. Type	e Electric a Combo, CB	nd Ot	her Logs Run
22. Producing Int	crval(s),	of this cor	apletion -	Γορ, Bot	iom, Na	me 16,513-17,8	894 (I)ev., S	iluria	an,	Fusseln	nan,	Montoya)					
CASING SI	ZE	WEI	GHT LB./I	er .	CAS	ING RECO	UKI	v (K			all st	rınş						
20			106.5			1065'	_			24	ILE		CEMENTIN 116		שא -	AMO		PULLED
13-3/8 68				4543'			17-1/2			2520 sx (2 stg)			none none					
9-5/8			53.5			11662'			12	2-1	/4		3555 sx				non	·
										+			<u> </u>					
24.					LINE	R RECORD						25.		UBING	RECO	CIGC		
SIZE	TOP			OTTOM SACKS CEMEN			ENT	SCREEN		İ		SIZ		DEPTH SET			ACKI	ER SET
7-5/8"	1105	33° 🗸	165	13' /		380 sx						7"		10794		-		
26. Perforation	record (i	nterval, si	e, and nur	nber)				27	ACII	D 6	TOH		1/2"	1645		1	6451	,
OPENHOLE				DEPTH				TH II	NTE	RVAL	OT, FRACTURE, CEMENT, SQUEEZE, ETC VAL AMOUNT AND KIND MATERIAL US				······································			
				<u>/1</u>			165	13-1	78	94 🗸			OLE (NOT ACIDIZED)					
28.						1	DD(DDU	СТ	TO) NT							10
Date First Produc	tion		Producti Injectio	on Meth	od (Flo	wing, gas lift, pu)	Well Status INJ; SWD	(Prod. or	Shut-i	in)		B
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For Test Period		Oil -	Bbl			Gas	s - MCF	Water	- Bbl.	G	as - O	il Ratio
Flow Tubing Press.	Casin	g Pressure	1 .	culated 2	4- 	Oil - Bbl.			Gas -	MC	F	\ 	Water - Bbl.	Oi	il Grav	rity - API -	(Corr	·.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								-	· · · · · · · · · · · · · · · · · · ·			30. Test	Witnes	ssed By				
31. List Attachme C-103, Deviation		BL's								1					 <u>.</u>			
32. If a temporary	pit was t	ised at the	well, attac	h a plat	with the	location of the t	tempo	rary pi	t.	+				33. Rig R	elease	Date:		
34. If an on-site b						ition of the on-si	-											
I hereby certif	that the	he infort	nation sl	10wn o	n both	Latitude sides of this	form	is tr	110 0	nd	compl	ato	Longitude	fmu long	,,,l,,,J	lora and L	NAL	D83
Signature	30	ران -			P P N	rinted dame	ra	h_	Tor o	da	Tit	eie le /	Max Reo	iny kno Com 2	miea L		-	3:7-19
E-mail Addres	is C	<u>ari</u>	ih.	sor	der	10 no	1/4	<u>0</u> /)).((m	, 	1,)	14	- •			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	tern New Mexico	Northy	vestern New Mexico
T. Anhy. 786'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 13,442'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 13,557'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 15,409'	T. Pictured Cliffs	T. Penn, "D"
T. 7 Rivers	T. Devonian 16,442'	T. Cliff House	T. Leadville
T. Queen	T. Silurian 16,878'	T. Menefee	T. Madison
T. Grayburg	T. Montoya 17,696'	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash_	T. Dakota	
T.Tubb_	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8,257'	T.Todilto	
T. Abo	T. Morrow 14,408'	T. Entrada	
T. Wolfcamp 11,545'	T. Woodford 16,272'	T. Wingate	
T. Penn 13,129'	T	T. Chinle	
T. Cisco (Bough C)	Т.	T. Permian	

1. Claco (Dough C)	I.	1. Permian	
No. 1, from	to	No. 3, from	OIL OR GAS SANDS OR ZONES
No. 2, from	to	No. 4, from	to
	IMPOR'	TANT WATER SANDS	
Include data on rate of	of water inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
		ORD (Attach additional sheet if r	

LITHOLOGY RECORD	(Attach additional sheet if necessary)	

From	То	Thickness In Feet	Lithology	From		То	Thickness In Feet	Lithology		
		:								
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