

Amended 6/18/19

Form C-103

Revised July 18, 2013

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVEDState of New Mexico
Energy, Minerals and Natural Resources

JUN 19 2019

OIL CONSERVATION DIVISION

EMNRD-OCD ARTESIA

1220 S. St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-015-45235

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Red Road SWD

8. Well Number 1

9. OGRID Number 372338

10. Pool name or Wildcat
SWD: DevonianSUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD2. Name of Operator
NGL Water Solutions Permian LLC3. Address of Operator
1509 W wall St, Suite 306, Midland, TX 797014. Well Location P 510 South line and 1167 East
Unit Letter : feet from the line and feet from the line
Section 26 Township 23S Range 31E NMPM County Eddy11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3465 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
1st int csg and cmt
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/18/18 NDA. Drld 17.5" hole to 4,560' on 11/21/2018. R/U and ran 114 jts of 13-3/8" 68# HCL-80 BTC casing set at 4,543' (11/22/2018). DV Tool set at 1036'. 11/22/2018 Cement as follows: Stage 1: 569 bbls (1830 sx) 13.7 ppg HalCem-C. Opened DV tool and circulated 80 bbls of cement to surface. Stage 2: 218 bbls (690 sx) 13.7 ppg HalCem-C. Circulated 35 bbls of cement to surface. CIP@ 23:48 on 11/22/2018. 11/24/2018 -Pressure test casing at 500 psi for 30 minutes. Good test. WOC. NDA 11/24/18.

Spud Date:

11/15/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Jordan

Manager Regulatory Compliance

TITLE

DATE

6/18/19

Type or print name

E-mail address:

sarah.jordan@nglep.com

PHONE:

432/685-0005

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Accepted for record
NGL/OCD

DUPLICATE

DATE