| Submit One Copy To Appropriate Dis RECEVED State of New Mexico Office | Form C-103 |
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| District I Energy, Minerals and Natural R 1625 N. French Dr., Hobbs, NM 88240 FEB 1 2 2020 | esources Revised November 3, 2011 WELL API NO. |
| | VISION 30-015-23640 |
| OIL CONSERVATION DINESTIC OIL CONSERVATION D | Or. 5. Indicate Type of Lease STATE FEE |
| 1220 S. St. Francis Dr., Santa Fe, NM | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA | 7. Lease Name or Unit Agreement Name NG Phillips State |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCPROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | 8. Well Number |
| 2. Name of Operator | 9. OGRID Number |
| COG Operating LLC 3. Address of Operator | 229137 |
| 2208 W Main Artesia NM 88210 | 10. Pool name or Wildcat Artesia; QN-GRBG-SA |
| 4. Well Location | |
| Unit Letter <u>J:</u> <u>2186</u> feet from the <u>South</u> line and <u>1962</u> feet from the | |
| Section <u>27</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County 11. Elevation (Show whether DR, RKB | |
| 3655' GR | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report | or Other Data |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| — r | MEDIAL WORK □ ALTERING CASING □ ' MMENCE DRILLING OPNS.□ P AND A □ |
| <u> </u> | ING/CEMENT JOB |
| OTHER: | Location is ready for OCD inspection after P&A |
| All pits have been remediated in compliance with OCD rules and the terr | ns of the Operator's pit permit and closure plan. |
| Rat hole and cellar have been filled and leveled. Cathodic protection ho A steel marker at least 4" in diameter and at least 4' above ground level l | les have been properly abandoned. as been set in concrete. It shows the |
| | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API N UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All IN | FORMATION HAS BEEN WELDED OR |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE | <u>. </u> |
| The location has been leveled as nearly as possible to original ground coordinate production equipment. | ntour and has been cleared of all junk, trash, flow lines and |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | |
| If this is a one-well lease or last remaining well on lease, the battery and OCD rules and the terms of the Operator's pit permit and closure plan. All flowers | pit location(s) have been remediated in compliance with |
| from lease and well location. | |
| All metal bolts and other materials have been removed. Portable bases hat to be removed.) | we been removed. (Poured onsite concrete bases do not have |
| All other environmental concerns have been addressed as per OCD rules | |
| Pipelines and flow lines have been abandoned in accordance with 19.15 retrieved flow lines and pipelines. | 35.10 NMAC. All fluids have been removed from non- |
| ☑ If this is a one-well lease or last remaining well on lease: all electrical se | rvice poles and lines have been removed from lease and well |
| location, except for utility's distribution infrastructure. | |
| When all work has been completed, return this form to the appropriate Distriction | t office to schedule an inspection. |
| PLEASE SEE ATTACHED | |
| SIGNATURE TITLE Regulate | ory Technician DATE 2/11/2020 |
| TYPE OR PRINT NAME Delilah Flores E-MAIL: dflores2 | @concho.com PHONE: 575-748-6946 |
| For State Use Only | |
| APPROVED BY: Conditions of Approval (if any): TITLES 1 | DATE 2/17/20 |
| Conditions of Approval (if any): | |