

Submit 1 Copy To Appropriate District Office.

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44530
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator NGL Water Solutions Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1509 W Wall St, Suite 306, Midland, TX 79701		7. Lease Name or Unit Agreement Name Alpha SWD
4. Well Location Unit Letter C : 353 feet from the North line and 2398 feet from the West line Section 18 Township 23S Range 28E NMPM County Eddy		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3051 GR		9. OGRID Number 372338
		10. Pool name or Wildcat SWD: Silurian-Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
3rd Int and Rig Release

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date NDA on 10/4/18. Drld 8.5" hole to 13,620' 10/19/2018. 10/20/2018 Log OH and CBL of 9-5/8" casing. (tagged bottom at 13,633'). 10/23/2018 RU and run 23 joints of 7-5/8" 39# Q-125 HDL conn. and 85 joints of 7-5/8" 39# P-110 HDL conn. liner on DP (total length of 4,837'). Rari liner and hanger on 5" DP. Hanger (PBR) set at 8,746'. Liner shoe set at 13,593'. 10/23/2018 Cement liner with 96 bbls (380 sx) of 13.2 ppg NeoCem. Pressured up to rupture disk and slacked off to set liner hanger. TOH 2 stands and Circulated 5 bbls of cement to surface. Cement in place 22:30 on 10/23/18. 10/24/2018 Pressure tested liner hanger to 1015 psi for 10 mins. Held. D/O cement in Liner to 13,572' on 10/25/2018. POH and run CBL of 7-5/8" liner with 1000 psi pressure pass 10/27/2018. 10/27/2018 NDA. Drilled 6-1/2" hole to 14,747' on 10/28/2018. 11/1/2018 - R/u casing crews and run 121 jts of 5-1/2" 17# P110 TCPC conn. X 339 jts of 7" 26# P110 TCPC conn. completion string (tubing). Both pipes are Duoline internally coated. Release Rig on 11/2/2018 @ 18:00

*TD: 14,747 on 10/28/2018

Spud Date:

9/16/18

Rig Release Date:

11/2/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Jordan

Manager of Red Compliance

TITLE

DATE

3-7-19

Type or print name

Sarah Jordan

E-mail address:

sarah.jordan@nglep.com

PHONE:

432/685-0005

For State Use Only

Accepted for record

APPROVED BY:

NMOCD

DATE

Conditions of Approval (if any):