

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							NEW MEXICO OIL CONSERVATION DIVISION ARIZONA DISTRICT			
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13:K NMAC)							5. Lease Name or Unit Agreement Name Alpha SWD MAR 07 2019			
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER DEVONIAN INJECTION							RECEIVED			
8. Name of Operator NGL Water Solutions, LLC							9. OGRID 372338			
10. Address of Operator 1509 Wall St., Suite 306, Midland, TX 79701							11. Pool name or Wildcat SWD: Silurian/Devonian 96101			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	18	23S	28E		353	FNL	2398	FWL	Eddy
BH:	C	18	23S	28E		341	FNL	2375	FWL	Eddy
13. Date Spudded 9/15/2018	14. Date T.D. Reached 10/19/2018 *1028118	15. Date Rig Released 11/2/2018 ✓		16. Date Completed (Ready to Produce) 11/1/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3051 GR				
18. Total Measured Depth of Well 14,747' *		19. Plug Back Measured Depth:		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Triple Combo, CBL, Gamma				
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,593-14,747 (Dev., Silurian, Fusselman, Montoya)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
6 20		94		472'		24		640 sx		none
I 13-3/8		68		2,515'		17-1/2		1950 sx		none
I2 9-5/8		53.5		9,234'		12-1/4		2200 sx (3 stg)		none
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. * TUBING RECORD					
7-5/8"	8,746'	13,593'	380 sx		SIZE	DEPTH SET	PACKER SET			
					7"	5,157'				
					5-1/2"	13,540'	3,540'	AB		
26. Perforation record (interval, size, and number) OPENHOLE					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,593-14,747 60,000 gal 20% HCl (11/30/2018)					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection				Well Status (Prod. or Shut-in) INJ; SWD				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										
Accepted for record NMOCD										
31. List Attachments C-103, Deviation, Logs, CBL's										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Sarah Jordan		Printed Name Sarah Jordan		Title Mgr Res Compl.		Date 3-7-19				
E-mail Address Sarah.jordan@nngl.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy Eroded, Not Present	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn 10,982'		T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka 11,453'		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss 12,831'		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian 13,549'		T. Cliff House	T. Leadville	
T. Queen	T. Silurian 13,924'		T. Menefee	T. Madison	
T. Grayburg	T. Montoya 14,588'		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinbry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Delaware Sand		T. Morrison		
T. Drinkard	T. Bone Springs 5,904'		T. Todilto		
T. Abo	T. Morrow 11,704'		T. Entrada		
T. Wolfcamp 9,168'	T. Woodford 13,418'		T. Wingate		
T. Penn 10,694'	T.		T. Chinle		
T. Cisco (Bough C)	T.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology