

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

District II - (575) 748-1283

District III - (505) 334-6178

District IV - (505) 748-1283

District V - (505) 748-1283

District VI - (505) 748-1283

District VII - (505) 748-1283

District VIII - (505) 748-1283

District IX - (505) 748-1283

District X - (505) 748-1283

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

RECEIVED

FEB 24 2020

EMARD-OCD ARTESIA

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-015-45221
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Rose SWD	
8. Well Number	1
9. OGRID Number	292641
10. Pool name or Wildcat SWD; Devonian-Silurian	97869
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,114'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Saltwater Disposal

2. Name of Operator
Overflow Energy, LLC

3. Address of Operator
PO Box 354, Booker, TX 79005

4. Well Location
Unit Letter E : 2,018 feet from the North line and 616 feet from the West line
Section 14 Township 23S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,114'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

Injection Survey ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Overflow wishes to conduct an injection survey to test injection rates vs injection pressures:

- *Start with 1 barrel per minute
- *Increase by 1 barrel per minute increments after pushing 150 barrels
- *Try to reach max pressure of 2630 psi
- *Use a total of 5000 barrels

* Test will be ran on 2/20/20

Accepted for record - NMOC
DS 2-26-20

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

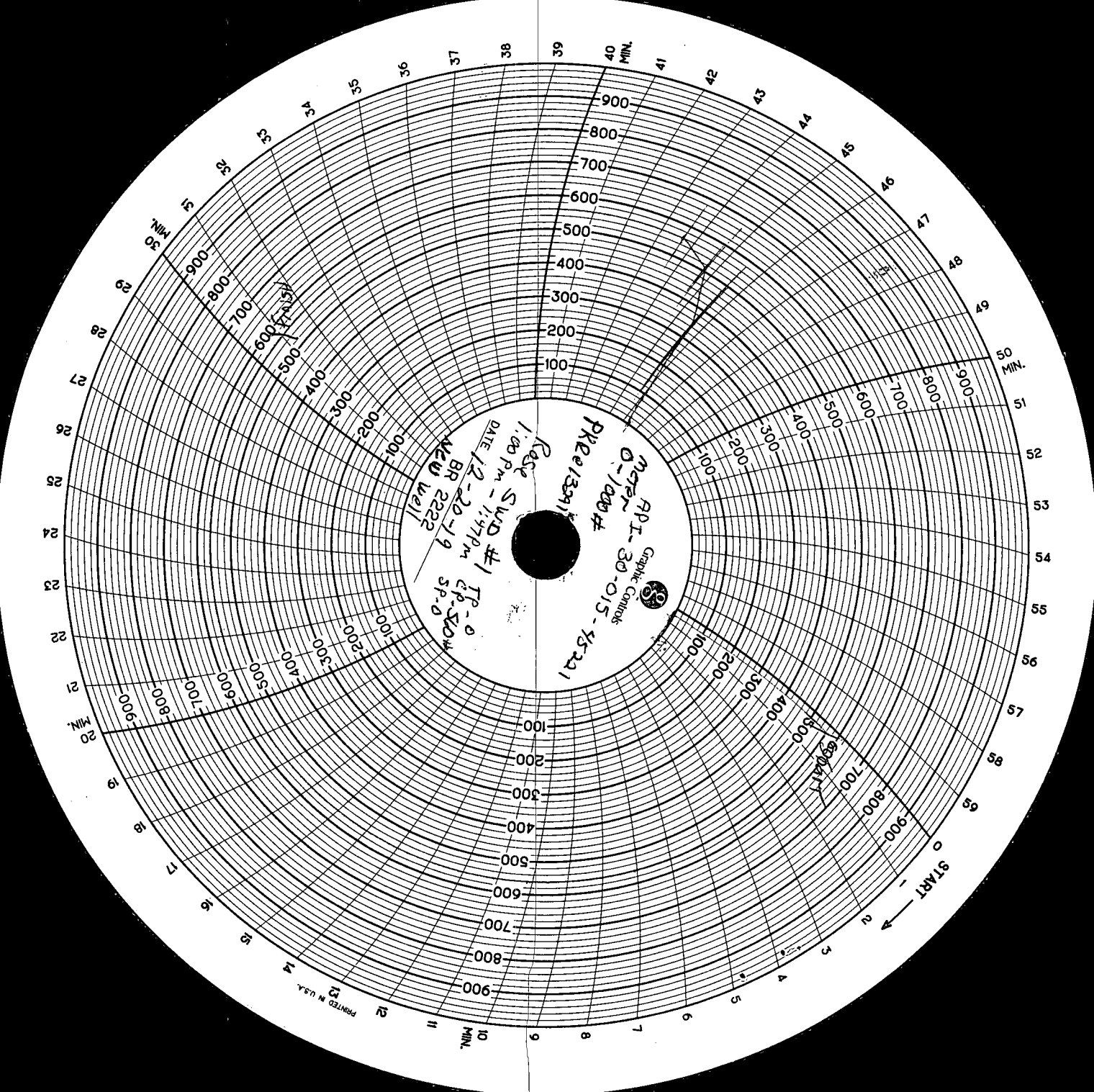
SIGNATURE Elizabeth Valenzuela TITLE Regulatory Technician DATE 2/19/20

Type or print name Elizabeth Valenzuela E-mail address: permitting@oeswd.com PHONE: 806-650-2215

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



AP I-30-015-4521
M72
0-1000 #
PK 01391
Resc
SUD #1
DATE 12-20-19
BR 2222
NEW Well
TP-0
CP-500W
SP-0

PRINTED IN U.S.A.

START

Unwitnessed but tested chart
+ calibration papers to
Dan Sonolik NM Rep1