Form 3160-5 (June 2015)					FORM APPROVED DMB NO. 1004-0137 pires: January 31, 2018		
			_S ter an poșals.	NMNM05			
SUBMIT IN TRIPLICATE - Other instructions on page				7. If Unit or C. 89100030	A/Agreement, Name and/or No. 3X		
I. Type of Well □ Gas Well □ Other				8. Well Name a POKER LA	nd No. KE UNIT 15 TWR 905H		
2. Name of Operator XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenerg				9. API Well N 20. 015. 45			
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5		3b. Phone No. (in Ph: 432-218-3	clude area code) 10. Field and F	Pool or Exploratory Area SAGE-WOLFCAMP (GAS		
MIDLAND, TX 79707 4. Location of Well (Footage, Sec., T., R., M., or Survey Descript)		11. County or	Parish, State		
Sec 15 T24S R31E SESW 33 32.211014 N Lat, 103.765953				DUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE, REPORT, OI	R OTHER DATA		
TYPE OF SUBMISSION			TYPE O	FACTION	FION		
□ Notice of Intent	☐ Acidize ☐ Alter Casing		1	Production (Start/Result	· —		
🛛 Subsequent Report	Casing Repair	Hydrau New Co	ic Fracturing	 Reclamation Recomplete 	🗖 Well Integrity 🛛 Other		
☐ Final Abandonment Notice	Change Plans	□ Plug an		Temporarily Abandon	Production Start-up		
	Convert to Injection	🗖 Plug Ba		Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation respondent to the file bandonment Notices must be file	give subsurface loca the Bond No. on file sults in a multiple co	tions and measu with BLM/BIA mpletion or reco	ared and true vertical depths of all A. Required subsequent reports r completion in a new interval, a Fo	Il pertinent markers and zones. nust be filed within 30 days rm 3160-4 must be filed once		
XTO Permian Operating respension on the referenced well.	ectfully submits this sundr	y notice of comp	letion operati	ions and first	Ġ		
PBTD 22348		· .		accepted for record NM	OCD		
08/06/2019 Run RCB/GR/CCI	L from 12197 to surface.		A	ccepted for record			
#09/27/2019 MIRU. Pressure t	est csg to 8600 psi. Oper	n sleeve. AHC	wlong	Production CSG.	REVEIVED		
09/27/2019-10/22/2019 Perf a ft with 980,928 bbls fluid and 2	nd stimulation operations 24,517,032 lbs proppant.				FEB 2 n 2020		
OCD - All CASINGS	Must be Test	1 For 30	minutes	Mininum	RD-OCDARTES		
14. I hereby certify that the foregoing is	Electronic Submission #	501703 verified by	the BLM We	II Information System	/		
Con Name (Printed/Typed) MELANIE	nmitted to AFMSS for proce	AN OPERATING I essing by PRISCI Ti	LA PEREZ o	he Carlsbad n 02/03/2020 (20PP1074SE) ATORY ANALYST			
Signature (Electronic S	THIS SPACE FC						
					<u> </u>		
	_Approved By_ACCEPTED			N SHEPARD UM ENGINEER	Date 02/13/20		
_Approved By_ACCEPT		_ <u>+</u> <u>+</u> <u>+</u>					
Approved By ACCEPT Conditions of approval, if any. are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	uitable title to those rights in the	not warrant or subject lease	ffice Carlsba	d			
Conditions of approval, if any, are attache certify that the applicant holds legal or equ	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a	not warrant or subject lease	knowingly and		nent or agency of the United		

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Additional data for EC transaction #501703 that would not fit on the form

32. Additional remarks, continued

12/18/2019 to 12/20/2019 Drill out plugs.

1/04/2020 Set packer at 12300.

1/13/2020 Run 2-7/8 in tbg. Set at 11270 ft.

01/15/2020 Burst disc.

First oil 1/22/2020.