Form 3160-5 (June 2015)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 24 2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS (AND RES) OCD ARTES Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					ANMNM111960 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
Type of Well				8. Well Name and No. POKER LAKE UNIT 15 TWR 102H			
2. Name of Operator Contact: CHERYL ROWELL XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com				9. API Well No. 30-015-45053-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	3b. Phone No. (inclu Ph: 432-571-820	e No. (include area code) 2-571-8205		10. Field and Pool or Exploratory Area DELAWARE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 15 T24S R31E SWSW 36 32.211086 N Lat, 103.770576		EDDY COU		EDDY COUNT	Y, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepen		☐ Producti	on (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic	Fracturing	☐ Reclama	ation		
Subsequent Report	□ Casing Repair	□ New Cons	truction	tion Recomplete		Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and A	bandon		arily Abandon Production Start-up		
	☐ Convert to Injection	vert to Injection		isposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices must be fil-	give subsurface location the Bond No. on file we sults in a multiple com-	ns and measu ith BLM/BIA detion or reco	red and true ver . Required sub mpletion in a n	tical depths of all perting sequent reports must be ew interval, a Form 316	nent markers and zones. e filed within 30 days 60-4 must be filed once	
*****AMEND PBTD & 5.5" CSG PRESSURE TEST*****							
XTO PERMIAN OPERATING LLC respectfully submits this sundry notice to report the completion operations of the referenced well.						26/200 NMOCD	
PBTD = 24,824 ft				to report the completion Accepted for record NMOCD Accepted for record NMOCD			
7/22/19-7/26/19: MIRU, Pressure test csg to 1,500 psi,30 minutes (good). Open sleeve.							
07/27/19 ? 09/03/19: Perf and stimulation operations 12,150-24,680 ft. Total 84 stages, 4032 shots, 20,557,984 gals of slickwater, and 31,168,053 lbs proppant.							
14. I hereby certify that the foregoing is	Electronic Submission #	AN OPERATING LL	C, sent to the	he Carlsbad			
Name (Printed/Typed) CHERYL ROWELL Titl			REGULATORY COORDINATOR				
Signature (Electronic S	uhmicsion)	Date	02/13/20	20			
Signature (Electronic S	THIS SPACE FO		-	*	3E		
Approved By ACCEPTED			JONATHON SHEPARD Title PETROLEUM ENGINEER Date 02/13/20			Date 02/13/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the appli	itable title to those rights in the	subject lease	ce Carlsbac	t			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

KS 2.27-20

Additional data for EC transaction #503225 that would not fit on the form

32. Additional remarks, continued

09/11/19 ? 09/25/19 Set packer @ 11,050 ft. Run 2-7/8 tbg set @ 11,064 ft.

11/3/19: RIH w/ SL, burst disc.

First Oil: 11/14/19