

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

amended  
Form C-105  
July 17, 2008  
1. WELL API NO.  
30-015-45382  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. 320701

RECEIVED  
FEB 05 2021  
MINDOCCDARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Palmillo 14-15 State COM  
6. Well Number:  
306H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 1000  
Midland, TX 79705

11. Pool name or Wildcat  
Palmillo; Bone Spring, Southwest (96413)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	15	19S	28E		819	N	210	W	Eddy
BH:	A	14	19S	28E		367	N	60	E	Eddy

13. Date Spudded 12/14/2018  
14. Date T.D. Reached 05/17/2019  
15. Date Rig Released 05/21/2019  
16. Date Completed (Ready to Produce) 11/04/2019  
17. Elevations (DF and RKB, RT, GR, etc.) 3524

18. Total Measured Depth of Well 18572  
19. Plug Back Measured Depth 18531  
20. Was Directional Survey Made? yes  
21. Type Electric and Other Logs Run NONE

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8612-18461

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	316	17 1/2	400	0
9 5/8	40	3517	12 1/4	1000	0
5 1/2	20	18572	8 3/4	3075	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8111	

26. Perforation record (interval, size, and number) 8612-18461	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8612-18461	TLR = 503,853 BBL 100 MESH = 15,810,480 LBS 20/40 = 3,953,520 LBS

28. PRODUCTION

Date First Production 11/04/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) gas lift			Well Status (Prod. or Shut-in) prod		
Date of Test 11/08/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 931	Gas - MCF 1721	Water - Bbl. 928	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 931	Gas - MCF 1721	Water - Bbl. 928	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Alicia Fulton*  
Printed Name Alicia Fulton  
Title Sr. Regulatory Analyst  
Date 01/24/2020  
E-mail Address alicia.fulton@apachecorp.com

AB

