Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				OMB	APPROVED NO. 1004-0137	
			5. Lease Serial No.	Expires: January 31, 2018 5. Lease Serial No. NMNM0556863 6. If Indian, Allottee or Tribe Name		
SUBMI	IN TRIPLICATE - Other in	structions on page	2	7. If Unit or CA/Agr 891014168X	eement, Name and/or	
I. Type of Well         ☑ Oil Well         ☑ Oil Well         ☑ Oil Well				8. Well Name and No. NASH UNIT 201H		
2. Name of Operator XTO ENERGY INCORPORATED Contact: MELANIE COLLINS E-Mail: melanie_collins@xtoenergy.com			<b>S</b> ,	9. API Well No. 30-015-45494	9. API Well No. 30-015-45494-00-X1	
3a. Address     3b. Phone N.       6401 HOLIDAY HILL ROAD BLDG 5     Ph: 432-2       MIDLAND, TX 79707     Ph: 432-2				10. Field and Pool or Exploratory Area FORTY NINER RIDGE-BONE SP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish	, State	
Sec 19 T23S R30E NENE 90FNL 580FEL 32.297470 N Lat, 103.914177 W Lon				EDDY COUNT	Y, NM	
12. CHECK TH	E APPROPRIATE BOX(ES	) TO INDICATE NA	TURE OI	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION	ION	
Notice of Intent		Deepen	l	Production (Start/Resume)	U Water Shut-O	
Subsequent Report	Alter Casing	Hydraulic	-	Reclamation	U Well Integrit	
Final Abandonment Notic	Casing Repair Change Plans	New Const Plug and A		Recomplete Temporarily Abandon	Other Production Star	
	Convert to Injection	-	bundon	□ Water Disposal		
testing has been completed. Fir determined that the site is ready	al Abandonment Notices must be f	filed only after all requirer	nents, includi	mpletion in a new interval, a Form 31 ng reclamation, have been completed first oil of	60-4 must be filed ond and the operator has	
** Amended to include PE	TD and First oil.					
PBTD 21,143				RF	CEIVED	
08/20/2019-08/23/2019 MIRU. Pressure test casing to 7946 psi. Open sl			eve.			
08/24/2019-11/19/2019 P ft, with 1,167,215 gals of 1	erf and stimulation operation luid and 28,647,642 lbs prop	is in 58 stages, 2784 opant.	shots, fror		B 2 0 2020	
OCD-All CASINGS		for 30 min	tes M.	<u>a.mum</u>	-OCD ARTE	
14. I hereby certify that the forego	Electronic Submission	RGY INCORPORATED	sent to th	e Carlshad		
	NIE COLLINS	Title		ATORY ANALYST		
Signature (Electro	onic Submission)	Date	02/04/20		· · · · · · · · · · · · · · · · · · ·	
	THIS SPACE F	OR FEDERAL OR	STATE			
ACCEPTED			JONATHO PETROLEI	N SHEPARD JM ENGINEER	Date 02/13	
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to a	or equitable title to those rights in t	he subject lease	e Carlsbac	· .	· .	
Title 18 U.S.C. Section 1001 and Tit	le 43 U.S.C. Section 1212, make it it it statements or representations			willfully to make to any department o	r agency of the United	
States any faise, fictitious or fraudu	nent statements of representations i					

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## Additional data for EC transaction #501962 that would not fit on the form

## 32. Additional remarks, continued

11/23/2019-12/06/2019 Drill out plugs, set packer at 8482 ft. Run 2-7/8 in. tubing, set at 8468 ft. Burst disc.

First Oil 2/03/2020