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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 27 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND REPORT
DISTRICT OFFICE: AOC.D

Lease Serial No.
NMMN13996

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: OXY USA INC. Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3. Address: P.O. BOX 50250 MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: Sec 6 T24S R29E Mer NMP NENW 230FNL 2355FWL 32.253624 N Lat, 104.024727 W Lon
At top prod interval reported below: Sec 6 T24S R29E Mer NMP NENW 278FNL 2127FWL 32.253500 N Lat, 104.025470 W Lon
At total depth: Sec 7 T24S R29E Mer NMP SESW 258FSL 2180FWL 32.225710 N Lat, 104.025390 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. HEIGHT CC 6-7 FEDERAL COM 33H

9. API Well No. 30-015-45561

10. Field and Pool, or Exploratory PURPLE SAGE; WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 6 T24S R29E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 02/09/2019 15. Date T.D. Reached 05/18/2019 16. Date Completed D & A Ready to Prod. 09/02/2019

17. Elevations (DF, KB, RT, GL)* 2958 GL

18. Total Depth: MD 20010 TVD 9908 19. Plug Back T.D.: MD 19940 TVD 9908 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	413		460	111	0	
9.875	7.625 HCL80	26.4	0	9137		2147	684	0	
6.750	5.500 P110	20.0	0	19995		878	214	5307	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8623							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	9850	19858	9850 TO 19858	0.370	1152	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9850 TO 19858	12314484G SLICKWATER + 206094G LINEAR GEL + 39018G 7.5% HCL ACID WI 16859131# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/02/2019	09/25/2019	24	→	3970.0	7244.0	8419.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
50/128	SI	1191.0	→	3970	7244	8419	1825	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #493702 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
BELL CANYON	2795	3657	OIL, GAS, WATER	RUSTLER	271
CHERRY CANYON	3658	4903	OIL, GAS, WATER	SALADO	581
BRUSHY CANYON	4904	6497	OIL, GAS, WATER	CASTILE	1438
BONE SPRING	6498	7492	OIL, GAS, WATER	LAMAR/DELAWARE	2754
1ST BONE SPRING	7493	8225	OIL, GAS, WATER	BELL CANYON	2795
2ND BONE SPRING	8226	9348	OIL, GAS, WATER	CHERRY CANYON	3658
3RD BONE SPRING	9349	9778	OIL, GAS, WATER	BRUSHY CANYON	4904
WOLFCAMP	9779	9908	OIL, GAS, WATER	BONE SPRING	6498

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

- 1ST BONE SPRING 7493' MD
- 2ND BONE SPRING 8226' MD
- 3RD BONE SPRING 9349' MD
- WOLFCAMP 9779' MD

Logs were mailed 11/26/19.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #493702 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad**

Name (please print) JANA MENDIOLA Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 11/25/2019

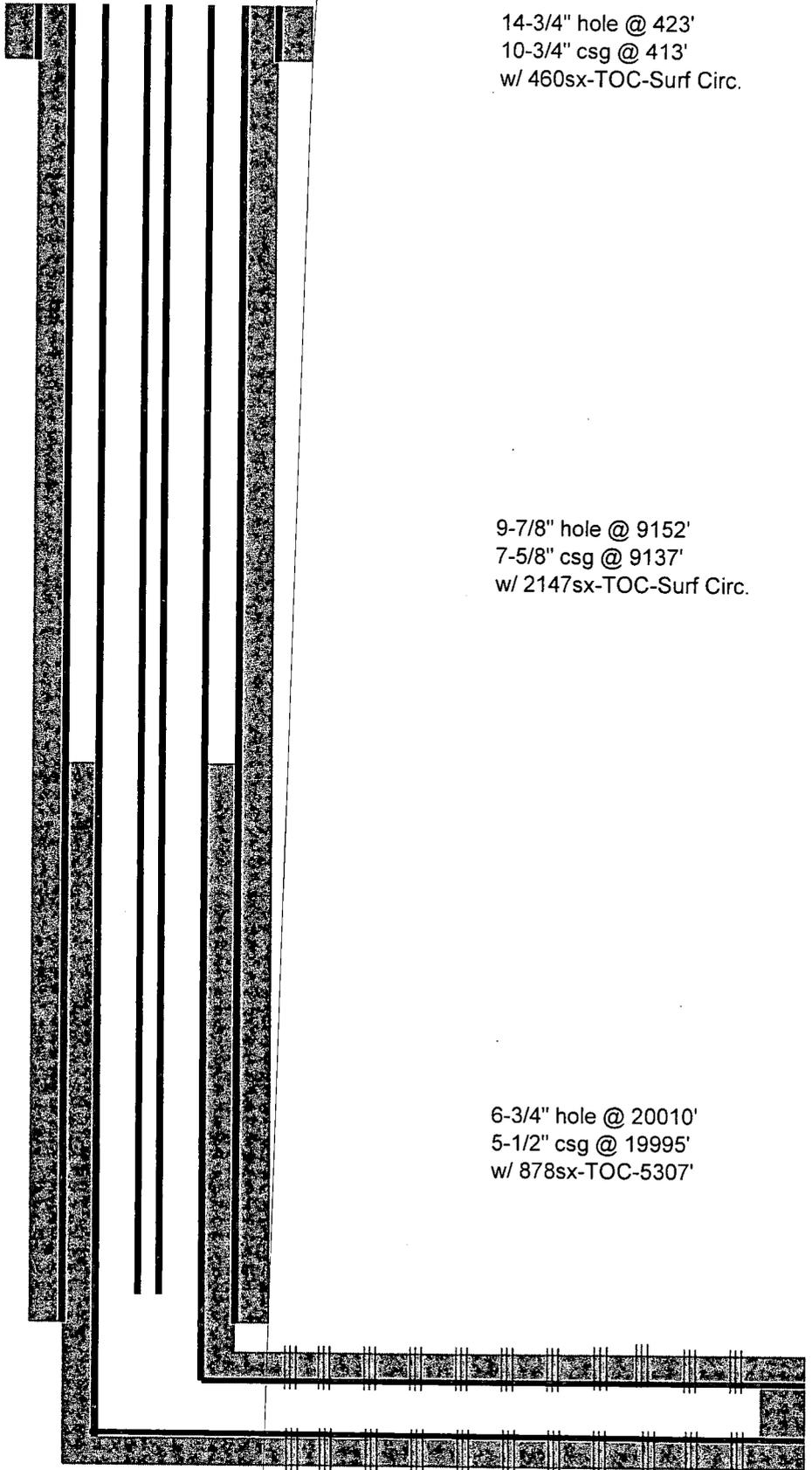
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #493702 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

OXY USA Inc.
Height CC 6-7 Federal Com 33H
API No. 30-015-45561



14-3/4" hole @ 423'
10-3/4" csg @ 413'
w/ 460sx-TOC-Surf Circ.

9-7/8" hole @ 9152'
7-5/8" csg @ 9137'
w/ 2147sx-TOC-Surf Circ.

6-3/4" hole @ 20010'
5-1/2" csg @ 19995'
w/ 878sx-TOC-5307'

2-7/8" tbg w/ESP @ 8623'

Perfs @ 9850-19858'

TD- 20010'M 9908'V