


R: 2/20/20

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				RECEIVED JAN 10 2020 EMNRD-OCD ARTESIA State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011																																	
1. WELL API NO. 30-015-45637								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																	
3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name LONE TREE DRAW 14-13 STATE COM																																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								6. Well Number: 335H																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								CONFIDENTIAL																																	
8. Name of Operator Devon Energy Production Company, L.P.																																									
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102								9. OGRID 6137																																	
12. Location <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: M</td> <td>14</td> <td>21S</td> <td>27E</td> <td></td> <td>396</td> <td>South</td> <td>195</td> <td>West</td> <td>EDDY</td> </tr> <tr> <td>BH: P</td> <td>13</td> <td>21S</td> <td>27E</td> <td></td> <td>1305</td> <td>South</td> <td>104</td> <td>East</td> <td>EDDY</td> </tr> </table>								Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: M	14	21S	27E		396	South	195	West	EDDY	BH: P	13	21S	27E		1305	South	104	East	EDDY	11. Pool name or Wildcat CARLSBAD; BONE SPRING, EAST			
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13. Date Spudded 7/28/19		14. Date T.D. Reached 8/11/19		15. Date Rig Released 8/15/19		16. Date Completed (Ready to Produce) 11/21/19		17. Elevations (DF and RKB, RT, GR, etc.) 3260 GL																																	
18. Total Measured Depth of Well 19158 MD, 9062 TVD				19. Plug Back Measured Depth 19138		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run cement to surface																																	
22. Producing Interval(s), of this completion - Top, Bottom, Name 9154-19126, BONE SPRING, EAST																																									
23. CASING RECORD (Report all strings set in well)																																									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																															
13.375		54.5		320		17.5		315 SX CLC																																	
9.625		40		2808		12.25		585 SX CLC																																	
5.5		20		19143		8.5		2385 SX CLC																																	
24. LINER RECORD <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>										SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						25. TUBING RECORD <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2.875 L-80</td> <td>8749.3</td> <td></td> </tr> </table>		SIZE	DEPTH SET	PACKER SET	2.875 L-80	8749.3															
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26. Perforation record (interval, size, and number) 9154 - 19126, total 804 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: 9154-19126 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 41 stages. See detailed summary attached.																																			
28. PRODUCTION																																									
Date First Production 11/21/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing																																			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																																		
12/3/19	24			1056	2272	3797	2152																																		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																																			
2403 psi	485 psi																																								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By																																			
31. List Attachments Directional Survey, Logs																																									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																									
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																																									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																									
Signature 		Printed Name Erin Workman		Title Regulatory Analyst		Date 1/9/2020																																			
E-mail Address Erin.Workman@dv.com																																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology