

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-44406
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Striker 1 WD
8. Well Number 1
9. OGRID Number 372338
10. Pool name or Wildcat SWD: Silurian; Devonian

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ **NM OIL CONSERVATION ARTESIA DISTRICT**

2. Name of Operator
NGL Water Solutions Permian LLC

3. Address of Operator
1509 W Wall St, Ste 306, Midland, TX 79701

4. Well Location
Unit Letter B : 1016 feet from the North line and 1395 feet from the East line
Section 15 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2995 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
Completion Operations
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
2/21/2019 - R/U casing crews and run injection string consisting of 123 jts (5,059') of 5-1/2" 17# P110 TCPC and 208 jts (8,715') of 7" 26# P110 LTC Duoline internally coated pipe. The permanent packer set at a depth of 13,774' Pipe was run with rig. This information IS on the final sundry for Liner to TD.

MIT has not been conducted on this well yet and it is not on injection so we will need to file those sundries when they occur.

Spud Date: 12/25/18

Rig Release Date: 2/23/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Manager Regulatory Compliance

DATE 3-7-19

Type or print name Sarah Jordan

E-mail address: sarah.jordan@nglep.com

PHONE: 432/685-0005 x 1989

For State Use Only

APPROVED BY:

Accepted for record
NMOCD

DATE

Conditions of Approval (if any):