

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

1. WELL API NO.
30-015-44407
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

NEW WELL WORKOVER DEEPENING PLUGBACK REPERFORATION OTHER **DEVONIAN INJECTION**

8. Name of Operator
NGL Water Solutions, LLC

10. Address of Operator
 1509 Wall St., Suite 306, Midland, TX 79701

5. Lease Name or Unit Agreement Name

Striker 3 SWD

6. Well Number:
#1

9. OGRID
372338

11. Pool name or Wildcat
SWD: Silurian/Devonian

MAR 07 2019

12. Location	Unit Ltr	Section	Township	Range	Block	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	Sec. 33	23S	28E		472	S	897	E	Eddy
BH:	P	Sec. 33	23S	28E		470	S	929	E	Eddy

13. Date Spudded **11/16/17** 14. Date T.D. Reached **1/3/2018** 15. Date Rig Released **1/8/2018** 16. Date Completed (Ready to Produce) **2/9/2018 *M.I.T. 1/29/18** 17. Elevations (DF and RKB, RT, GR, etc.) **3069 GR**

18. Total Measured Depth of Well **14,865'** 19. Plug Back Measured Depth 20. Was Directional Survey Made? **Y** 21. Type Electric and Other Logs Run **Triple Combo, CBL, Gamma**

22. Producing Interval(s), of this completion - Top, Bottom, Name **11,967-14,865 (Devonian, Silurian, Fusselman, Montoya)**

SWD-11967

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	542'	24	809 sx	none
13-3/8	68	2,664'	17-1/2	2758 sx	none
9-5/8	47	9,544'	12-1/4	2473 sx (3 stg)	none

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	9,345'	11,967'	390 sx		5-1/2	9,279'	-
					4-1/2	13,928'	13,928'

26. Perforation record (interval, size, and number) OPENHOLE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,967-14,865	40,000 gal 20% HCl (2/9/2018) 40,000 gal 20% HCl (10/24/2018)

28. **PRODUCTION**
 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
 Injection INJ; SWD

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

**Accepted for record
 NMOCD**

31. List Attachments
 C-103, Deviation, Logs, CBL's

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Sarah Jordan** Printed Name **Sarah Jordan** Title **Mgr Reg Comp!** Date **3-7-19**

E-mail Address **sarah.jordan@nglep.com**

