

Submit To Appropriate District Office Two Copies
District I 1625 N. French Dr., Hobbs, NM 88240
District II 811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division
JUN 19 2019
EMNRD-OCD ARTESIA
South St. Francis Dr. Santa Fe, NM 87505

Amended 6/18/19 Form C-105 Revised April 3, 2017

1. WELL API NO. 30-015-44407
2. Type of Lease X STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR X OTHER DEVONIAN INJECTION

8. Name of Operator NGL Water Solutions,, LLC
10. Address of Operator 1509 Wall St., Suite 306, Midland, TX 79701

9. OGRID 372338
11. Pool name or Wildcat SWD: Silurian/Devonian

12. Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County
Surface: P Sec. 33 23S 28E 472 S 897 E Eddy
BH: P Sec. 33 23S 28E 470 S 929 E Eddy

13. Date Spudded 11/16/17 14. Date T.D. Reached 1/3/2018 15. Date Rig Released 1/8/2018 16. Date Completed (Ready to Produce) 2/9/2018 M.I.T. 1/29/18 17. Elevations (DF and RKB, RT, GR, etc.) 3069 GR

18. Total Measured Depth of Well 14,865' 19. Plug Back Measured Depth 20. Was Directional Survey Made? Y 21. Type Electric and Other Logs Run Triple Combo, CBL, Gamma

22. Producing Interval(s), of this completion - Top, Bottom, Name 13,974-14,865 (Devonian, Silurian, Fusselman, Montoya) SWD-11490

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	542'	24	809 sx	none
13-3/8	68	2,664'	17-1/2	2758 sx	none
9-5/8	47	9,544'	12-1/4	2473 sx (2 stg)	none

24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN
7" 9,345' 13,974' 390 sx

25. TUBING RECORD SIZE DEPTH SET PACKER SET
5-1/2 9,279' -
4-1/2 13,928' 13,928'

26. Perforation record (interval, size, and number) OPENHOLE
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
13,974-14,865 40,000 gal 20% HCl (2/9/2018)
40,000 gal 20% HCl (10/24/2018)

28. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Well Status (Prod. or Shut-in) INJ; SWD
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Accepted for record NMOC D 30. Test Witnessed By

31. List Attachments C-103, Deviation, Logs, CBL's

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sarah Printed Name Sarah Jordan Title NGL Reg Corp Date 6/18/19
E-mail Address Sarah.jordan@nglep.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy Eroded, Not present	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	11,707'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	13,509'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	13,958'	T. Cliff House	T. Leadville
T. Queen	T. Silurian	14,335'	T. Menefee	T. Madison
T. Grayburg	T. Montoya	14,767'	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs	6,368'	T. Todilto	
T. Abo	T. Morrow	11,957'	T. Entrada	
T. Wolfcamp 9,458'	T. Woodford	13,771'	T. Wingate	
T. Penn 11,017'	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from to

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology