

Amended 6/18/19

Form C-103

Revised July 18, 2013

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 374-6173

1000 Rio Brazos Rd., Artesia, NM 88210

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-015-44416

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Striker 2 SWD

8. Well Number 1

9. OGRID Number 372338

10. Pool name or Wildcat
SWD: Silurian - Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD2. Name of Operator
NGL Water Solutions Permian LLC3. Address of Operator
1509 W Wall St, Suite 306, Midland, TX 797014. Well Location
Unit Letter D : 1025 feet from the North line and 440 feet from the West line
Section 23 Township 24S Range 31E NMPM County Eddy11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3565 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
Liner ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NDA 6/9/2018. Drld 8.5" hole to 16,750' on 6/23/2018. 6/24/2018 Log 01-1 (tagged bottom at 16,732'). 6/26/2018 RU and ran. 4,850' (1 1 1 jts) of 7-5/8" 39# Q-125 VAM SLIJ II FJ conn. Liner on DP. Ran liner and hanger on 5" DP. Hanger (PBR) set at 11,813'. Liner shoe set at 16,697'. 6/26/2018 Cement liner as follows: 101 bbls (400 sx) 13.2 ppg NeoCem. Did not circulate cement to surface. Cement in place 15:30 on 6/26/18. 7/20/2018 - Decision was made to run scab liner. R/U Casing crews and ran 208' (4 jts) of 7-5/8" 39# Q-125 VAM SLIJ II with Halliburton liner hanger. Cemented scab liner with 10 bbls (50 sx) 15.6 ppg Hal Cem. After both liners failed to set, decision was made to set whipstock and sidetrack well.

Spud Date:

4/29/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Manager Regulatory Compliance

DATE

Type or print name Sarah Jordan

E-mail address: sarah.jordan@nglep.com

PHONE:

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

DATE

Accepted for record
NMOCD