

RECEIVED

JAN 27 2020

EMNRD-OCD ARTESIA

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-33783

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Culebra Bluff 23

8. Well Number 15

9. OGRID Number

4323

10. Pool name or Wildcat

Loving; Brushy Canyon, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Chevron USA, Inc.

3. Address of Operator

6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter H : 1430 feet from the North line and 1150 feet from the East line

Section 23 Township 23S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2989' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Chevron USA INC abandoned this well as follows:

01/11/2020 MIRU wireline, run gauge ring, set tubing plug at 6042', unable to fill and pressure test tubing.

01/16/2020 MIRU pulling unit.

01/17/2020 N/U BOP, cut tubing at 5720', pull tubing.

01/18/2020 Set CIBP at 6058', set second CIBP at 5741', run CBL (TOC ~470'), TIH w/ tubing.

01/20/2020 TIH and tag CIBP, pressure test casing to 1,000 psi for 15 minutes successfully, spot 25 sx class c cmt, 1.32 yld, 14.8 ppg: 5741'-5497', WOC & tag at 5492'.

01/21/2020 Spot 25 sx class c cmt, 1.32 yld, 14.8 ppg: 4717'-4470', spot 30 sx class c cmt, 1.32 yld, 14.8 ppg: 3523'-3226', WOC & tag TOC at 3279', spot 45 sx class c cmt, 1.32 yld, 14.8 ppg: 2700'-2255'.

01/22/2020 Tag TOC at 2303', Perf at 401', squeeze 140 sx class c cmt, 1.32 yld, 14.8 ppg: 401'-surf, RDMO. P&A complete.

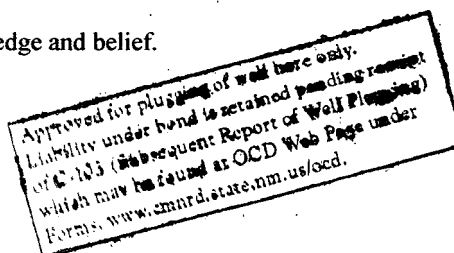
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

01/23/2020

SIGNATURE

Howie Lucas

Well Abandonment Engineer, Attorney in Fact

E-mail address: howie.lucas@chevron.com PHONE 432-687-7216

For State Use Only

APPROVED BY:

TITLE

Staff

DATE

1/28/20

Conditions of Approval (if any):