

Submit 1 Copy To Appropriate Office

RECEIVED

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6478
1000 Rio Brazos Rd.,
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

FEB 21 2020

OIL CONSERVATION DIVISION

EDWARD OGDARTESIA

South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-015-37588
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Elk Wallow 11 State
8. Well Number 001H
9. OGRID Number 5380
10. Pool name or Wildcat Pierce Crossing, Bone Spring, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3039' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator XTO Energy, Inc
3. Address of Operator 6401 Holiday Hill, Rd #5 Midland, Tx 79707
4. Well Location Unit Letter D : 330 feet from the North line and 467 feet from the West line Section 11 Township 25S Range 29E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3039' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [X] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIATION WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc respectfully requests to TA well, for frac protect purposes. With the following procedure:

API# 30-015-37588

- 1) MIRU plugging company. Set open top steel pits for plugging operations.
2) POOH laying down rods and pump. ND WH, NU 3K manual BOP. Unseat 5.5" packer and POOH laying down 2-7/8" J-55 tbg.
3) MIRU WL lubricators. RIH w/ 5.5" gauge ring & junk basket. Contact the engineer Joe Black (432-301-8312) if any tight spots exist. POOH w/ 5.5" gauge ring & junk basket (5.5" drift is 4.89").
4) RIH WL w/ 5.5" CIBP and dump bailer to 7900' MD. Set CIBP and dump 35' cement over plug. WOC and Tag at least 7865' MD. POOH & RDMO WL.
5) RIH 2-3/8" workstring. Load csg w/ 2% KCl with biocide and pressure test csg to 500 psi for 30 minutes. Notify BLM of result. POOH w/ 2-3/8" workstring.
6) RDMO PU, transport trucks, and pump truck.
7) Pull fluid from steel tank and haul to disposal. Release steel tank.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 02/20/2020

Type or print name Cassie Evans E-mail address: cassie.evans@xtoenergy.com PHONE: 432.218.3671

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 2-21-20

Conditions of Approval (if any):

Horizontal, Original Hole, 2/20/2020 9:47:11 AM

