


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 DISTRICT IV-ARTESIA O.C.D.				Form C-105 Revised April 3, 2017				
		RECEIVED DEC 12 2019				1. WELL API NO. 30-015-44415				
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No. E052290011				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Remuda North 31 State				
						6. Well Number: 124H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator XTO Energy, Inc						9. OGRID 005380				
10. Address of Operator 6401 Holiday Hill Rd, Bldg 5; Midland, TX 79707						11. Pool name or Wildcat WC-015 G-05 S233031K				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	31	23S	30E		2020	South	2390	West	Eddy
BH:	C	19	23S	30E		203	North	2326	West	Eddy
13. Date Spudded 09/24/19	14. Date T.D. Reached 11/04/19	15. Date Rig Released 11/04/19		16. Date Completed (Ready to Produce) 06/06/19		17. Elevations (DF and RKB, RT, GR, etc.) 3209'				
18. Total Measured Depth of Well 24,195'		19. Plug Back Measured Depth 24,106'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run RCBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp A 10,738'-24,195'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5#		500'		17.5"		850 sx		0
9.625"		40#		9504' / DV @ 3364'		12.25"		6593 sx		0
5.5"		23#		24,195'		8.5"/8.75"		3871 sx		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2.875"	10,225'	10,225'	
26. Perforation record (interval, size, and number) 11,514'-24,018', 4 SPF (3988 holes) 24,060'-24,061' toe sleeve						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,514'-24,061' Frac using 31,320,729# total propan, 14,000 gal acid, 23,813,882 gal slick wtr				
28. PRODUCTION										
Date First Production 08/07/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas lift				Well Status (Prod. or Shut-in) Producing				
Date of Test 08/10/19	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 2714	Gas - MCF 3192	Water - Bbl. 3249	Gas - Oil Ratio 1176			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude		NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Tracie J. Cherry		Title Regulatory Coordinator		Date 12/04/19				
E-mail Address tracie_cherry@xtoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 364	T. Canyon 4378	T. Ojo Alamo	T. Penn A"
T. Salt 573	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3300	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3542	T. Morrison	
T. Drinkard	T. Bone Springs 7256	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10564	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 3542 to 7256
 No. 2, from 8291 to 8603
 No. 3, from 9021 to 9433
 No. 4, from 10204 to 10564
IMPORTANT WATER SANDS 10600 to 10738

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
573	3513		Salt				
3513	3542		Limestone				
3542	7256		Sandstone				
7261	8291		Limestone				
8291	8603		Sandstone				
8603	9021		Limestone				
9021	9433		Sandstone				
9433	10204		Limestone				
10204	10564		Shale				
10564	10738		Sandstone				
10738			Shale				