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Submit One Copy To Appropriate DistriRECEIVEDState of New Mexico			Form C-103			
Office District I	Energy Minerals and Natu	ral Resou	irces		Revised Novemb	
1625 N. French Dr., Hobbs, NM 88240			[[WELL API NO.		
District II 811 S. First St., Artesia, NM 8 EMNRD-OCH ARTESIA TION DIVISI District III			ON -	N 30-015-26914		
				5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			-	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NOTICES	AND REPORTS ON WELLS			7 Lease Name	or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLU	JG BACK T	ОA	Foster AN	of onic rigitionion	. I tuine
DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.)	N FOR PERMIT" (FORM C-101) FC	OR SUCH	-	8. Well Number		
1. Type of Well: Oil Well Gas	Well 🛛 P&A			3		
2. Name of Operator				9. OGRID Num	lber	
EOG Resources, Inc.			10. Pool name or Wildcat			
 Address of Operator South Fourth Street, Artesia, NM 88210 			Dagger Draw, Upper Penn, North			
4. Well Location				Dagger Diaw, O		
Unit Letter $\mathbf{M} \mathbf{A} : 66$	60 feet from the North	n line	and 6	60 faat fra	m the Feat	lina
Section 1	0 feet from the <u>Nortl</u> Township 20S Rar			<u>60 </u>		line
	Elevation (Show whether DR,	<u> </u>			ay County	
	3610'	1	, ON, <i>elc.)</i>			
12. Check Appropriate Box to Indi			Other Da	ta		
		1				
		DEMED				
	JG AND ABANDON	1			ALTERING CAS P AND A	
—					P AND A	
		CASING		<u> 10</u> В С		
OTHER:					pection after P&A	
All pits have been remediated in com						
\boxtimes Rat hole and cellar have been filled a \boxtimes A steel marker at least 4" in diameter						
A steel marker at least 4" in diameter	and at least 4 above ground i	lever has b	been set in o	concrete. It show	/s the	
OPERATOR NAME, LEASE	NAME, WELL NUMBER, A	PI NUM	BER, QUA	ARTER/QUART	FER LOCATION	OR
UNIT LETTER, SECTION, TO						
PERMANENTLY STAMPED			CAN		plate	
Well Information Must	6. We l-Led' on S	", dc a	F DHn r and has b	1 een cleared of all	junk trash flow l	ines and
other production equipment.	ly us possible to original grou		i una nas o	Noti	ly OCD 24 hrs	prior to
Anchors, dead men, tie downs and ris			0	d level.	ony work the	fig. /
\square If this is a one-well lease or last rema						
OCD rules and the terms of the Operator's from lease and well location.	s pit permit and closure plan.	All flow h	ines, produ	ction sourpment	and junk have been	n removed
\square All metal bolts and other materials has	ve been removed Portable ba	ses have b	een remov	ed (Poured onsit	e concrete bases d	o not have
to be removed.)		DH	MN	ot welded	to Casing	
All other environmental concerns have		rules.	•			
Pipelines and flow lines have been at					een removed from	non-
retrieved flow lines and pipelines. No acti					amound from loop	a and wall
If this is a one-well lease or last rema location, except for utility's distribution ir	0	cal service	poles and			
iocation, except for unity's distribution in	in astructure.				D 24 hrs. prio	r 10
When all work has been completed, return	this form to the appropriate I	District off	ice to sche	dule an inspectio	n.	
SIGNATURE Lati Jamioor	TITLE:	Environn	nental Supe	ervisor		<u>20</u>
		. Katia			DUANE 575	7/8_/102
TYPE OR PRINT NAME: <u>Katie Jamison</u> For State Use Only				<u>rogresources.com</u>	<u>1</u> PHONE: <u>575-7</u>	140-4193
mF	NED TITLE					
	TITLE				DATE	
Conditions of Approval (if any):						

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