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Office Form C-103 State of New Mexico District I FIANRO-OCTE PERFESSION AND Natural Resources 1625 N. French Dr., Hobbs, NM 88240 Revised November 3, 2011 WELL API NO. 30-015-36004 District II OIL CONSERVATION DIVISION 5. Indicate Type of Lease 811 S. First St., Artesia, NM 88210 1220 South St. Francis Dr. District III STATE 🔳 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 36900 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **RDX 16** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 001 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator WPX Energy Permian, LLC 246289 10. Pool name or Wildcat 3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 BRUSHY DRAW: DELAWARE, EAST TULSA, OK 74172 4. Well Location : 990 feet from the S line and 2310 feet from the E line Unit Letter Township 26S Range 30E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,056' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report on Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING [ PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK P AND A COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CHANGE PLANS CASING/CEMENT JOB П MULTIPLE COMPL **PULL OR ALTER CASING**  □ Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Old metal All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)

All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35 10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. Trash on location and in pasture has been removed; piece of electrical wire also removed. When all work has been completed, return this form to the appropriate District office to schedule an inspection. TITLE Regulatory Tech III DATE 02/13/2020 SIGNATURE E-MAIL: caitlin ohair@wpxenergy.com PHONE: 539-573-3527 TYPE OR PRINT NAME Caitlin O'Hair 60 For State Use Only TITLE APPROVED BY: