	· .				
Submit 1 Copy To Appro Office	opriate District	State of Nev	v Mexico		Form C-10
<u>District I</u> – (575) 393-61 1625 N. French Dr., Hob		ergy, Minerals and	Natural Resource	es ·	Revised July 18, 20
<u>District II</u> – (575) 748-12 811 S. First St., Artesia,	283	IL CONSERVAT	ION DIVISION	J 30-015-44809	
<u>District III</u> – (505) 334-6 1000 Rio Brazos Rd., Az	5178	1220 South St.		5. Indicate T STAT	
District IV - (505) 476-3	3460	Santa Fe, N	M 87505		t Gas Lease No.
1220 S. St. Francis Dr., 5 87505					
	UNDRY NOTICES AN DRM FOR PROPOSALS TO I				ne or Unit Agreement Name
	DIR. USE "APPLICATION F			Forehand F	Ranch North 22 21 Sta
1. Type of Well: C		ll 🗌 Other		8. Well Num	
2. Name of Operato Caza Oil and Gas, Inc	or C			9. OGRID N 249099	umber
3. Address of Oper		·		10. Pool nam	
4. Well Location	St #1550., Midland	I, TX 79701			e; Wolfcamp
4. Well Location Unit Letter	H 1405	feet from the N	line and	d 250 feet	from the E
Section	22	Township 23S	Range 27E	NMPM	County Eddy
	11. Ele	evation <i>(Show whethe</i> 3140 G		R, etc.)	
	<u> </u>		R I		
	12. Check Appropr	riate Box to Indica	ate Nature of No	otice, Report or Ot	her Data
NO	TICE OF INTENTI			SUBSEQUENT	
		AND ABANDON			
TEMPORARILY AB	ANDON 🔲 CHAN	GE PLANS	COMMENC	E DRILLING OPNS	] PANDA
PULL OR ALTER C		IPLE COMPL	CASING/CE	МЕНТЈОВ [	<b>]</b>
DOWNHOLE COM		•			•
CLOSED-LOOP SY OTHER:		×	] OTHER		· [
	posed or completed ope	erations. (Clearly star	e all pertinent detai	lls, and give pertinent	dates, including estimated of
	ny proposed work). SEI		JMAC. For Multip	le Completions: Atta	ch wellbore diagram of
proposed co	mpletion or recompletio	on.		· ·	
Caza reques	ts that the APD be	e extended for 1	year. 🛩		
	•				
	E	xtend 14 3-16			
	510	3-16.	-202		RECEIVED
	$L \lambda P$	· .	-		FEB 1 3 2020
					·
		· · · ·		EM	NRD-OCD ARTE
Spud Date:		Rig Relea	ise Date:		
I hereby certify that t	he information above is	true and complete to	the best of my kno	wledge and belief.	
		F	Engineer		<sub>DATE</sub> 02/12/2020
SIGNATURE	<u> </u>	TITLE			
Type or print name	Steve Morris	E-mail a	ddress:	@morcorengineering.com	PHONE:985-415-972
For State Use Only					
APPROVED BY	aymond the	Solary TITLE	Greater	34	DATE 2-20-20
Conditions of Appro	val (if any):		<i>µ</i>		
					· ·
					· · · ·

### **OCD** Permitting

#### District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

## District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 249929

RECEIVED

FEB 1 3 2020

# **EMNRD-OCD ARTESIA**

	APPLICAT						2. 00	RID Number	
					•			249099	
	200 N Loraine St						3. AP	I Number 30-015-448(	
. Property	Midland, TX 7970		perty Name	·········			C \A/	30-015-4460	
• •	320546	3.110		HAND RANCH NO	ORTH 22 21 ST	ATE	0. VVE	001H	
		· .		7. Surfac	e Location				
IL - Lot		Township	Range		Feet From	N/S Line	Feet From	1	ounty
	H 22	23S		27E H	1405	N	250	E	Eddy
		we also had a		8. Proposed Bot					
IL - Lot	D Section 21	Township 23S	Range	27E Lot Idn	Feet From 978	N/S Line N	Feet From 330	E/W Line Co W	ounty Eddy
				9. Pool Ir	nformation				
URPLE	SAGE;WOLFCA	MP (GAS)						98220	
							· · · · · · · · · · · · · · · · · · ·		
1 Work Ty	///	12. Well Type		Additional W 13. Cable/Rotary	ell Informatio	1 _ease Type	15 Group	d Level Elevation	
11. Work Type 12. Well Type GAS		S			State			3140	
6. Multiple		17. Proposed D	•	18. Formation		Contractor	20. Spud E		
N 19026		26	6 Wolfcamp			3/30/2018			
		100							
epth to Gr	ound water be using a close		m in lieu c	Distance from neares			Distance to	o nearest surface wa	ter
Pepth to Gr	ound water be using a close	ed-loop system	21.	Distance from neares of lined pits Proposed Casing	and Cement			····	
Pepth to Gr We will Type	ound water	ed-loop system Casing Size	21.	Distance from neares of lined pits Proposed Casing Casing Weight/ft	st fresh water well and Cement Setting De		Sacks of Cemen	····	ated TOC
Pepth to Gr	ound water be using a close Hole Size	ed-loop system	21.	Distance from neares of lined pits Proposed Casing	t fresh water well and Cement Setting De 2100			····	
epth to Gr We will Type Surf	ound water be using a close Hole Size 17.5	ed-loop system Casing Size 13.375	21.	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5	st fresh water well and Cement Setting De		Sacks of Cemen 1650	t Estim	ated TOC
We will Type Surf Int1	ound water be using a close Hole Size 17.5 12.25	ed-loop syste Casing Size 13.375 9.625	21.	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5 40	and Cement Setting De 2100 3900		Sacks of Cement 1650 965	t Estim	ated TOC 0 0
We will Type Surf Int1 Int1	Hole Size 17.5 12.25 12.25	ed-loop system Casing Size 13.375 9.625 9.625	21.	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5 40 40	and Cement Setting De 2100 3900 5500		Sacks of Cement 1650 965 1100	t Estim	ated TOC 0 0 3900
Type Surf Int1 Int1 Int1	Hole Size           17.5           12.25           12.25           12.25	Casing Size 13.375 9.625 9.625 9.625	21.	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5 40 40 40 47 20	and Cement Setting De 2100 3900 5500 7456 19026		Sacks of Cemen 1650 965 1100 1425	t Estim	ated TOC 0 0 3900 5500
We will Type Surf Int1 Int1 Prod	ound water be using a close Hole Size 17.5 12.25 12.25 12.25 8.5	ed-loop system Casing Size 13.375 9.625 9.625 9.625 5.5	21. Casir	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5 40 40 47	and Cement Setting De 2100 3900 5500 7456 19026 m: Additional	Comments	Sacks of Cemen 1650 965 1100 1425	t Estim	ated TOC 0 0 3900 5500
Type Surf Int1 Int1 Prod	ound water be using a close Hole Size 17.5 12.25 12.25 12.25 8.5	ed-loop system Casing Size 13.375 9.625 9.625 9.625 5.5	21. Casir top is at 1	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5 40 40 47 20 ng/Cement Progra 184'. Conductor will	and Cement Setting De 2100 3900 5500 7456 19026 m: Additional protect ground	Comments	Sacks of Cemen 1650 965 1100 1425	t Estim	ated TOC 0 0 3900 5500
We will Type Surf Int1 Int1 Int1 Prod	be using a close Hole Size 17.5 12.25 12.25 12.25 8.5 r will be set at 20	ed-loop system Casing Size 13.375 9.625 9.625 9.625 5.5	21. Casir top is at 1 22.	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5 40 40 47 20 ng/Cement Progra 184'. Conductor will Proposed Blowo	and Cement Setting De 2100 3900 5500 7456 19026 m: Additional protect ground	Comments water.	Sacks of Cemen 1650 965 1100 1425 3000	t Estim	ated TOC 0 0 3900 5500 0
We will Type Surf Int1 Int1 Prod	ound water be using a close Hole Size 17.5 12.25 12.25 12.25 8.5 r will be set at 20	ed-loop system Casing Size 13.375 9.625 9.625 9.625 5.5	21. Casir top is at 1 22.	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5 40 40 47 20 ng/Cement Progra 184'. Conductor will Proposed Blowo orking Pressure	and Cement Setting De 2100 3900 5500 7456 19026 m: Additional protect ground	Comments water. Program	Sacks of Cemen 1650 965 1100 1425 3000	t Estim	turer
We will Type Surf Int1 Int1 Int1 Prod	ound water be using a close Hole Size 17.5 12.25 12.25 12.25 8.5 r will be set at 20 Type Annular	ed-loop system Casing Size 13.375 9.625 9.625 9.625 5.5	21. Casir top is at 1 22.	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5 40 40 47 20 ng/Cement Progra 184'. Conductor will Proposed Blowon orking Pressure 5000	and Cement Setting De 2100 3900 5500 7456 19026 m: Additional protect ground	Comments water. Program Test Press 5000	Sacks of Cement 1650 965 1100 1425 3000	t Estim	ated TOC 0 3900 5500 0 turer fer
Type Surf Int1 Int1 Prod	ound water be using a close Hole Size 17.5 12.25 12.25 12.25 8.5 r will be set at 20	ed-loop system Casing Size 13.375 9.625 9.625 9.625 5.5	21. Casir top is at 1 22.	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5 40 40 47 20 ng/Cement Progra 184'. Conductor will Proposed Blowo orking Pressure	and Cement Setting De 2100 3900 5500 7456 19026 m: Additional protect ground	Comments water. Program	Sacks of Cement 1650 965 1100 1425 3000	t Estim	ated TOC 0 3900 5500 0 turer fer
We will Type Surf Int1 Int1 Prod Conducto	be using a close Hole Size 17.5 12.25 12.25 12.25 8.5 r will be set at 20 Type Annular Double Ram	ed-loop system Casing Size 13.375 9.625 9.625 9.625 5.5	21. Casir top is at 1 22. We	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5 40 40 47 20 ng/Cement Progra 184'. Conductor will Proposed Blowo orking Pressure 5000 5000	and Cement Setting De 2100 3900 5500 7456 19026 m: Additional protect ground	Comments water. Program Test Press 5000 5000	Sacks of Cement 1650 965 1100 1425 3000 sure	t Estim	ated TOC 0 3900 5500 0 turer fer
We will Type Surf Int1 Int1 Prod Conducto 3. I heret	ound water be using a close Hole Size 17.5 12.25 12.25 12.25 8.5 r will be set at 20 Type Annular	ed-loop system Casing Size 13.375 9.625 9.625 9.625 5.5 00'. The Rustlem information giv	21. Casir top is at 1 22. We ven above	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5 40 40 47 20 ng/Cement Progra 184'. Conductor will Proposed Blowo orking Pressure 5000 5000	and Cement Setting De 2100 3900 5500 7456 19026 m: Additional protect ground	Comments water. Program Test Press 5000 5000	Sacks of Cement 1650 965 1100 1425 3000	t Estim	ated TOC 0 3900 5500 0 turer fer
epth to Gr We will Type Surf Int1 Int1 Int1 Prod Conducto	be using a close Hole Size 17.5 12.25 12.25 12.25 8.5 r will be set at 20 Type Annular Double Ram	ed-loop system Casing Size 13.375 9.625 9.625 9.625 5.5 00'. The Rustlem information given knowledge and	21. Casir top is at 1 22. Wen above d belief.	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5 40 40 47 20 ng/Cement Progra 184'. Conductor will Proposed Blowo orking Pressure 5000 5000 is true and	and Cement Setting De 2100 3900 5500 7456 19026 m: Additional protect ground	Comments water. Program Test Press 5000 5000	Sacks of Cement 1650 965 1100 1425 3000 sure	t Estim	ated TOC 0 3900 5500 0 turer fer
We will Type Surf Int1 Int1 Int1 Prod Conducto 3. I heret omplete further of	be using a close Hole Size 17.5 12.25 12.25 12.25 8.5 r will be set at 20 Type Annular Double Ram	ed-loop system Casing Size 13.375 9.625 9.625 9.625 5.5 00'. The Rustlem information give knowledge an mplied with 1	21. Casir top is at 1 22. Wen above d belief. 9.15.14.9 (	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5 40 40 47 20 ng/Cement Progra 184'. Conductor will Proposed Blowo orking Pressure 5000 5000 is true and	and Cement Setting De 2100 3900 5500 7456 19026 m: Additional protect ground	Comments water. Program Test Press 5000 5000	Sacks of Cement 1650 965 1100 1425 3000 sure	t Estim	ated TOC 0 3900 5500 0 turer fer
We will Type Surf Int1 Int1 Int1 Prod Conducto 3. I heret omplete further of	Hole Size 17.5 12.25 12.25 12.25 12.25 12.25 8.5 r will be set at 20 Type Annular Double Ram by certify that the to the best of my certify I have con	ed-loop system Casing Size 13.375 9.625 9.625 9.625 5.5 00'. The Rustlem information give knowledge an mplied with 1	21. Casir top is at 1 22. Wen above d belief. 9.15.14.9 (	Distance from neares of lined pits Proposed Casing Casing Weight/ft 54.5 40 40 47 20 ng/Cement Progra 184'. Conductor will Proposed Blowo orking Pressure 5000 5000 is true and	and Cement Setting De 2100 3900 5500 7456 19026 m: Additional protect ground	Comments water. Program Test Press 5000 5000	Sacks of Cement 1650 965 1100 1425 3000 sure	t Estim	ated TOC 0 3900 5500 0 turer fer

https://wwwapps.emnrd.state.nm.us/OCD/OCDPermitting/Report/C101/C101Report.aspx?PermitId=252,85,156,198,206,138,104,115[3/23/2018 11:07:57 AM]

OCD Permitting

Signature:		·			
Printed Name:	Electronically file	ed by Steve Morris	Approved By:	Raymond Pod	any
Title:		· · · · ·	Title:	Geologist	
Email Address:	steve.morris@mojoenergy.com		Approved Date:	3/16/2018	Expiration Date: 3/16/2020
Date:	3/15/2018	Phone: 972-835-3315	Conditions of Approval Attached		