

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC069159A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
BIG EDDY 1179. API Well No.
30-015-27261-00-S110. Field and Pool or Exploratory Area
E HERRADURA BEND11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH2. Name of Operator
WPX ENERGY PERMIAN LLCContact: CAITLIN O'HAIR
E-Mail: caitlin.ohair@wpxenergy.com3a. Address
3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 741723b. Phone No. (include area code)
Ph: 539-573-3527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T22S R28E SWSW 330FSL 330FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

WPX ENERGY PERMIAN, LLC is submitting a copy of a Bradenhead Test performed on 02/07/2020.

Witnessed by NMOCD compliance Officer Dan Smolik.

NMLC0069159A

Accepted for record - NMOCD

DS 3-4-20

RECEIVED

MAR 02 2020

EMNRD-OCDARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #503398 verified by the BLM Well Information System
For WPX ENERGY PERMIAN LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/18/2020 (20PP1247SE)

Name (Printed/Typed) CAITLIN O'HAIR

Title REGULATORY TECH II

Signature (Electronic Submission)

Date 02/14/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 02/19/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #503398

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	MIT SR	MIT SR
Lease:	NMNM67980	NMLC069159A
Agreement:		
Operator:	WPX ENERGY PERMIAN, LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74103 Ph: 539-573-3527	WPX ENERGY PERMIAN LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 855 979 2012
Admin Contact:	CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin.ohair@wpxenergy.com Ph: 539-573-3527	CAITLIN O'HAIR REGULATORY TECH II E-Mail: caitlin.ohair@wpxenergy.com Ph: 539-573-3527
Tech Contact:	CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin.ohair@wpxenergy.com Ph: 539-573-3527	CAITLIN O'HAIR REGULATORY TECH II E-Mail: caitlin.ohair@wpxenergy.com Ph: 539-573-3527
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	SWD; DELAWARE	E HERRADURA BEND
Well/Facility:	BIG EDDY UNIT 117 Sec 25 T22S R28E 330FSL 330FWL 32.357421 N Lat, 104.048957 W Lon	BIG EDDY 117 Sec 25 T22S R28E SWSW 330FSL 330FWL

District II - Artesia
811 S. 1st Street, Artesia, NM 88210
Phone: (575) 748-1283 - Fax: (575) 748-9720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Artesia District Office

BRADENHEAD TEST REPORT

Operator Name <i>W/PX energy</i>		API Number <i>30-015-27261</i>	
Property Name <i>Permian / LC</i>		Well No. <i>117</i>	
<i>Big Eddy</i>		<i>117</i>	

Surface Location									
UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
	<i>25</i>	<i>22</i>	<i>28</i>		<i>330</i>		<i>330</i>		<i>Eddy</i>

Well Status				
TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
YES <i>(NO)</i>	YES <i>(NO)</i>	INJ <i>(SWD)</i>	OIL GAS	<i>2-7-20</i>

OBSERVED DATA

	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure <i>0</i>					
Flow Characteristics		<i>1/A</i>	<i>1/A</i>		
Puff	Y/N	Y/N	Y/N	Y/N	CO2 _____
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR _____
Surges	Y/N	Y/N	Y/N	Y/N	GAS _____
Down to nothing	Y/N	Y/N	Y/N	<i>(Y)</i> N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>D. Smolik</i>		OIL CONSERVATION DIVISION	
Printed name: Danny Smolik		Entered RBDMS	
Title: Compliance Office O		Re-test	
E-mail Address: danny.smolik@state.nm.us			
Date:	Phone: 575-626-0836		
	Witness:		