Office	Form C-103				
District (575) 202 6161 Energy Minerals and Natural Resource	Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 85220 U 3 2020 District II - (575) 748-1283	WELL API NO. 30-015-45221				
811 S. First St., Arts NM 87410 District III - (505) District II	5. Indicate Type of Lease				
1000 Kid Brazos Kd., Aziec, NW 87410	STATE FEE				
1220 S. St. Francis Dr., Santa Fe. NM	6. State Oil & Gas Lease No.				
87505 Amended					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name Rose SWD				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Nose 5 W D				
1. Type of Well: Oil Well Gas Well Other	8. Well Number #1				
2. Name of Operator	9. OGRID Number				
Overflow Energy, LLC. 3. Address of Operator PO Box 354	292641				
Booker, TX 79005	10. Pool name or Wildcat SWD; Devonian-Silurian 97869				
4. Well Location	5 2 , 2 5 · 6 · 6 · 6 · 6 · 6 · 6 · 6 · 6 · 6 ·				
Unit Letter: E : 2019 feet from the North line ar	nd 617 feet from the West line				
Section 14 Township 23S Range 27					
11. Elevation (Show whether DR, RKB, RT, C					
GR = 3118'					
12. Charle Ammandiate Dante Indiana N. (2)					
12. Check Appropriate Box to Indicate Nature of N	otice, Report or Other Data				
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	-				
	CE DRILLING OPNS. P AND A EMENT JOB				
DOWNHOLE COMMINGLE	EMENT JOB []				
CLOSED-LOOP SYSTEM					
OTHER OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Overflow Energy respectfully request the following changes to the permitted casing	design:				
Surface Casing – Setting Depth from 550' to 375' (or minimum 25' into F	Sustler) to ensure surface casing does not get into				
Salado					
Intermediate Casing 13 3/8" – Switch from 68# to 61# J/K-55 to minimize safety risk while handling.					
Intermediate Cosing 0 5/92 Cosital Cost 52 5# D 110 to 42 5# HT 1 0 1					
Intermediate Casing 9 5/8" – Switch from 53.5# P-110 to 43.5# High Col					
Intermediate Casing 9 5/8" – Switch from 53.5# P-110 to 43.5# High Col safe working limits. Intermediate Drilling Liner – From 7 5/8" to 7" to meet cementing clearar	lapse P-110 to reduce the hook loads to meet the rig's				
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Signature Limits. Intermediate Drilling Liner – From 7 5/8" to 7" to meet cementing clearary. All casing changes meet the Required Minimum Design Factors of: Collapse: 1.125 Min Burst: 1.10 Min Tension: 1.80 Min Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my known of the structure of the second	DATE 1/30/20				
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Submit I Copy To Appropriate District. Office	State of New Mexico		Form C-103		
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	ces Revised July 18, 2013 WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	1	0-015-45221	
District III - (505) 334-6178	1220 South St. Fra		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 8		6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & Gas	Lease No.	
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PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number #	1	
2. Name of Operator	das weit 🔼 Ottlet		9. OGRID Number		
Over	low Energy, LLC.		S GOLD Manber	373500	
3. Address of Operator PO B	ox 35 er, TX 79005		10. Pool name or W	/ildcat	
4. Well Location	EI, I X /9003				
Unit Letter: E :	2019 feet from the North	line and	617 feet from the	West line	
Section 14	Township 23S	Range 27E	NMPM	County: Eddy	
	11. Elevation (Show whether DR				
	GR = 3118'				
12. Check A	Appropriate Box to Indicate N	ature of Notice	Report or Other D	ata	
NOTICE OF IN	TENTION TO:	SUE	SEQUENT REPO	ORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK 🔲 A	LTERING CASING 🔲	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DE		AND A	
DOWNHOLE COMMINGLE	MIOTITIFE COMIFE []	CASINGCEMEN	IT JOB []		
CLOSED-LOOP SYSTEM		1			
OTHER	leted operations. (Clearly state all	OTHER!	d ains assinant data		
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safe working limits.			* .	and the state of t	
intermediate Drining Line	er – From 7 5/8" to 7" to meet cem	enting clearance re	quirements in the 9 3/8	" casing.	
All casing changes meet the Require		-	; .	•	
Collapse: 1.125 Min Burst: 1.10 Min	' *A ₁	mend #10	18 b.	OIL CONSERVATION	
Tension: 1.80 Min	4. 1. (ARTESTA DISTRICT	
				DEC 3 1 2019	
Spud Date:	Rig Release Da	nte:			
· L				RECEIVED	
			<u> </u>	• •	
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.		
SIGNATURE E timbeth	Valenguela TITLE Regi	alatory Tech	nician DATI	9/20/19	
There	v u	0			
Type or print name Lizabeth V For State Use Only	Alenzulla E-mail address	: Permitting	20esud con PHON	NE: 306-650 - 2215	
APPROVED BY: Conditions of Approval (if any):	'Denied ^{!!} —		enied		