0 3					
Submit 1 Copy To Appropriate District Office	S	State of New M	Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, N	Ainerals and Na	atural Resourc	es	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CÒ	NSERVATIC	ON DIVISION	5 Indiante Terr	<u>30-015-45221</u>
District III - (505) 334-6178	. 122	20 South St. Fr	rancis Dr.	5. Indicate Typ STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460)	Santa Fe, NM	87505	6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM		λ 1	1	0. State Off & V	Jas Lease 140.
87505			<u>id</u>		
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "AP		R TO DEEPEN OR	PLUG BACK TO A		or Unit Agreement Name ose SWD
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 🤇	Other		8. Well Numbe	r #1
2. Name of Operator	verflow Energy, LL	С.		9. OGRID Nun	nber 292641
) Box 354	<u>.</u>		10. Pool name	
	ooker, TX 79005				Devonian-Silurian 97869
4. Well Location					
Unit Letter: E	: 2019 feet	from the Nor	th line an	d <u>617</u> feet from	the West line
Section 14		nship 23S	Range 27E		County: Eddy
		(Show whether L			County. Eddy
		$R = 3118^{\circ}$			
12. Chec	k Appropriate B	ox to Indicate	Nature of No	otice, Report or Othe	er Data
	a ppropriate D		i lacare of i l		
NOTICE OF	INTENTION T	O:	.	SUBSEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK	—		REMEDIAL		ALTERING CASING
-	CHANGE PLA				P AND A
		OMPL	CASING/C	EMENT JOB	
CLOSED-LOOP SYSTEM			OTUED		_
OTHER 13 Describe proposed on co	malatad anarationa	(Clearly state a		:1	
of starting any proposed	work) SEE RULE	Clearly state a $5.1015.7.14$ NM	AC For Multir	lis, and give pertinent da	ates, including estimated date
proposed completion or		.17.17.17.14 INIVE		ne completions. Attach	wentoore diagram of
r F F	p				
Overflow Energy drilled 3rd inter-	mediate to a depth c	of 13,390'and co	nfirmed the top	of the Devonian, ran 102	2 joints of 7" 32# P-110 LTC
with a hanger set at 9199' and cen				\lor	
• 30bbl SAPP spacer					RECEIVED
• 475 sxs of 13.5ppg	Class H 35:65 + 5%	5 NaCl, Yield = 1	1.59sxs/ft ³		FEB 0 3 2020
Maintained full returns throughout	ut job.				
				FAAR	NRD-OCD ARTESIA
	-				
Saud Data 9/22	/19				
Spud Date: 9122		Rig Release	Date:		
<u> </u>			•		
I hereby certify that the informati	on above is true and	i complete to the	best of my kno	wledge and belief.	
SIGNATURE & Prove Act	the land and here		outators	Technician I	DATE 1/20/20
			- <u> </u>		<u> </u>
Type or print name Elizabe	th Valenzuela	E-mail addr	ess: permitt	ing@Deswd.com P	HONE: 806-650-2215
For State Use Only			•	V.	
	vied"				DATE 2-11-20
APPROVED BY: UCI	<u>11 U DS</u>	TITLE		2 U _>>	AIE <u>2 - 11 - 20</u>
Conditions of Approval (if any):					

Duticit (-173) 393-610 (253 N French 2, Hobbs, NN S240 Date: (1-975) 748-128 (253 N French 2, Hobbs, NN S240 Date: (1-975) 748-128 (253 N French 2, Hobbs, NN S240 Dill CONSERVATION DIVISION (120 SQuth St. Francis Dr. Stanta Fe, NM 87505 WELL API NO. 113 S finst, s. Hobbs, NN S240 Different 24, 4785 NM S740 Different 26, 5084 Different 26, 8747 Different 26, 5084 Different 27, 2785 Different 29, 5084 Different 20, 5084 D				
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Office (197) 1974 (14) (1970) 1974 (12) (1970) 1974 (12) (10) 1974 (12) (11) 1970 (12) 1974 (12) (11) 1970 (12) 1974 (12)	Submit I Copy To Appropriate District	÷		
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Discrit - (37) 748-123 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. 113 First - Areas, MM 8210 DIL CONSERVATION DIVISION 1220 South St. Francis Dr. 113 First - Areas, MM 8210 Santa Fe, NM 87505 5. Indicate Type of Lease 1200 South St. Francis Dr. Santa Fe, NM 87505 6. State OI & Cas Lease No. 1205 St. Francis Dr. South OR MCOSALS TO BRILL OR TO DEEPDON OR PLUG GACK TO A Rose SWD 7. Lease Name or Unit Agreement Nam Rose SWD 1205 St. Francis Down Town Relocals To BRILL OR TO DEEPDON OR PLUG GACK TO A Rose SWD 8. Well Number #1 1. Type of Velic OIL Well Gas Well Ø Other 8. Well Number #1 2. Name of Operator Operator PO Box 354 9. OGRID Number 3. Address of Operator Outh Chas Mean Point Park Rule Rose SWD 9. OGRID Number 4. Well Location 11. Elevation Chase whether DR. R&B. R.T. GR. etc.) 9. OGRID Number 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM REMERIAL WORK PLUG AND ABONON CHANGE PLANS Commerce Reling diverse Plans Box Director 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PERFORM REMERIAL WALL MULTIPLE COMPL Commerce Pl	District I - (575) 393-6161 Energy, Minerals and	Natural Resource		Revised July 18, 2013
Dated III - (09) 334-6178 1220 South St. Francis Dr. Sum Re incer M. Arec, NM 8710 Santa Fe, NM 87505 Sum Re incer M. Arec, NM 8710 Santa Fe, NM 87505 Sum Re incer M. Arec, NM 8710 Santa Fe, NM 87505 Sum Re incer M. Arec, NM 8710 Santa Fe, NM 87505 Sum Re incer M. Sum Re incer M. Mill B. Sum Re incer M. Mill B. Sum Reversion Son WELLS. 6. State Oil & Gas Lesse No. Construction Son Merican Son Merican Son Well Son Son Merican Son Well Son Son Merican Son Mer	District II - (575) 748-1283			0-015 45221
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1203 St Francis Dr., Sama Fe, NM C. State On a Gui Daige NO. 1203 SUNDRY NOTICES AND REPORTS ON WELLS. C. State On a Gui Daige NO. (DO NOT USE THIS FORM FOR REPORALS TO DRIVEL DA TO DEPEN OR PLUG BACK TO DIFFERENT RESERVOR. USE "APPLICATION FOR PRAIT" (FORM C-101) FOR SUCH 7. Lesse Name or Wildeat 1. Type of Well: Oil Well Gas Well & Other 8. Well Number #1 2. Name of Operator 9. Og RAD Number 222641 3. Address of Operator PO Box 354 Booker, TX 79005 4. Well Location Unit Letter: E 2019 feet from the North line and G17 feet from the West line Section 14 Township 23S 11. Elevation (Show whether DR, RKB, RT, GR, etc.) SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMORAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON PULL OR ALTER CASINO MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER COMMENCE DRILLING OPNS PAND A 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of stating any proposed work). SEE KULE 19.15.7.14 NMAC. For Multiple Completions:	1000 Rio Brazos Rd., Aztec. NM 87410		STATE	FEE
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Differences Reserved	SUNDRY NOTICES AND REPORTS ON W	ELLS	7. Lease Name or U	Jnit Agreement Name
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PANDA PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PANDA DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER CASING/CEMENT JOB PANDA 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Overflow Energy drilled 3rd intermediate to a depth of 13,390'and confirmed the top of the Devonian, ran 102 joints of 7" 32# P-110 L with a hanger set at 9199'and cemented on 11/10/19 as follows: • 30bbl SAPP spacer • 473 sxs of 13.5ppg Class H 9/22/19 Rig Release Date: DEC S 1 201 RECEIVED hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Malematuka E-mail address: perventiting @ octual .com Pype or print name Elizabeth Valenziula Constate Use Only E-mail address: Pype VED RY: UD on i on other				DRT OF:
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DOWNHOLE COMMINGLE Image: Standard Sta		ři.	· · · · · · · · · · · · · · · · · · ·	AND A
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