

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM121934

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
MAS VERDE 25 FEDERAL COM 701H

2. Name of Operator

Contact: EMILY FOLLIS  
EOG RESOURCES INCORPORATED E-Mail: emily\_follis@eogresources.com9. API Well No.  
30-015-46389-00-X1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432.636.3600

10. Field and Pool or Exploratory Area  
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T25S R25E SWSW 720FSL 287FWL  
32.095558 N Lat, 104.357025 W Lon

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Change to Original A  
PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

In order to ensure cement integrity in the 7-5/8" casing annulus, EOG respectfully requests to implement the following cement program for the 7-5/8" casing string:

Lead: 250 sx 11.5 ppg Class C  
Tail: 200 sx 15.6 ppg Class H

If cement does not circulate conventionally, we request to bradenhead squeeze down the 7-5/8" x 9-5/8" annulus with 525 sx 14.8 ppg Class C, followed by a top out of 325 sx 14.8 ppg Class C if

RECEIVED

FEB 13 2020

EMNRD-OCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #502066 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/06/2020 (20PP1103SE)

Name (Printed/Typed) BEN HOCHER

Title REGULATORY ASSOC.

Signature (Electronic Submission)

Date 02/04/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JEROMY PORTER

Title PETROLEUM ENGINEER

Date 02/07/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Accepted 2-20-20

**Additional data for EC transaction #502066 that would not fit on the form**

**32. Additional remarks, continued**

necessary. In the event this bradenhead stage is required, the fluid level in the 7-5/8" x 9-5/8" annulus will be determined after completing cementing operations by Echometer.

## Revisions to Operator-Submitted EC Data for Sundry Notice #502066

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM121934	NMNM121934
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED  MIDLAND, TX 79702 Ph: 432.686.3600
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432.636.3600
Tech Contact:	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com  Ph: 432-686-3623	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com  Ph: 432-636-3600
Location:		
State:	NM	NM
County:	EDDY COUNTY	EDDY
Field/Pool:	98220 PURPLE SAGE; WOLF	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	MAS VERDE 25 FED COM 701H Sec 25 T25S R25E 720FSL 287FWL	MAS VERDE 25 FEDERAL COM 701H Sec 25 T25S R25E SWSW 720FSL 287FWL 32.095558 N Lat, 104.357025 W Lon