

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO.	30-015-20993
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	316702
7. Lease Name or Unit Agreement Name	PIT SWD
8. Well Number	001
9. OGRID Number	246289
10. Pool name or Wildcat	SWD; BELL CANYON-CHERRY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	SALT WATER DISPOSAL
2. Name of Operator	WPX Energy Permian, LLC
3. Address of Operator	3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172
4. Well Location Unit Letter <u>C</u> : <u>832</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>04</u> Township <u>23S</u> Range <u>27E</u> NMPM EDDY County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3,142' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached for a copy of the passed Mechanical Integrity Test performed on 02/07/2020.

This well was tested to fulfill the requirement to assure mechanical integrity once every five years.

Witnessed by NMOCD compliance Officer Dan Smolik.

RECEIVED

FEB 20 2020

EMNRD-OCD ARTESIA

Spud Date:

05/21/2014

Rig Release Date:

07/10/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Caitlin O'Hair TITLE Regulatory Tech III DATE 02/14/2020  
Type or print name Caitlin O'Hair E-mail address: caitlin.ohair@wpxenergy.com PHONE: 539-573-3527  
**For State Use Only**

APPROVED BY: Dan Smolik TITLE Compliance Officer DATE 2-21-20  
Conditions of Approval (if any):

State of New Mexico  
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham  
Governor

Sarah Cottrell Propst  
Cabinet Secretary

Todd E. Leahy, JD, PhD  
Deputy Secretary

Adrienne Sandoval, Division Director  
Oil Conservation Division



Date: 2-7-20

API# 30-015-20993

A Mechanical Integrity Test (M.I.T.) was performed on, Well Pit SWD #001

☒ M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, [www.emnrd.state.nm.us/ocd/OCDOnline.htm](http://www.emnrd.state.nm.us/ocd/OCDOnline.htm) 7 to 10 days after postdating.

☐ M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

**No expectation of extension should be construed because of this test.**

☐ M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

☐ M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

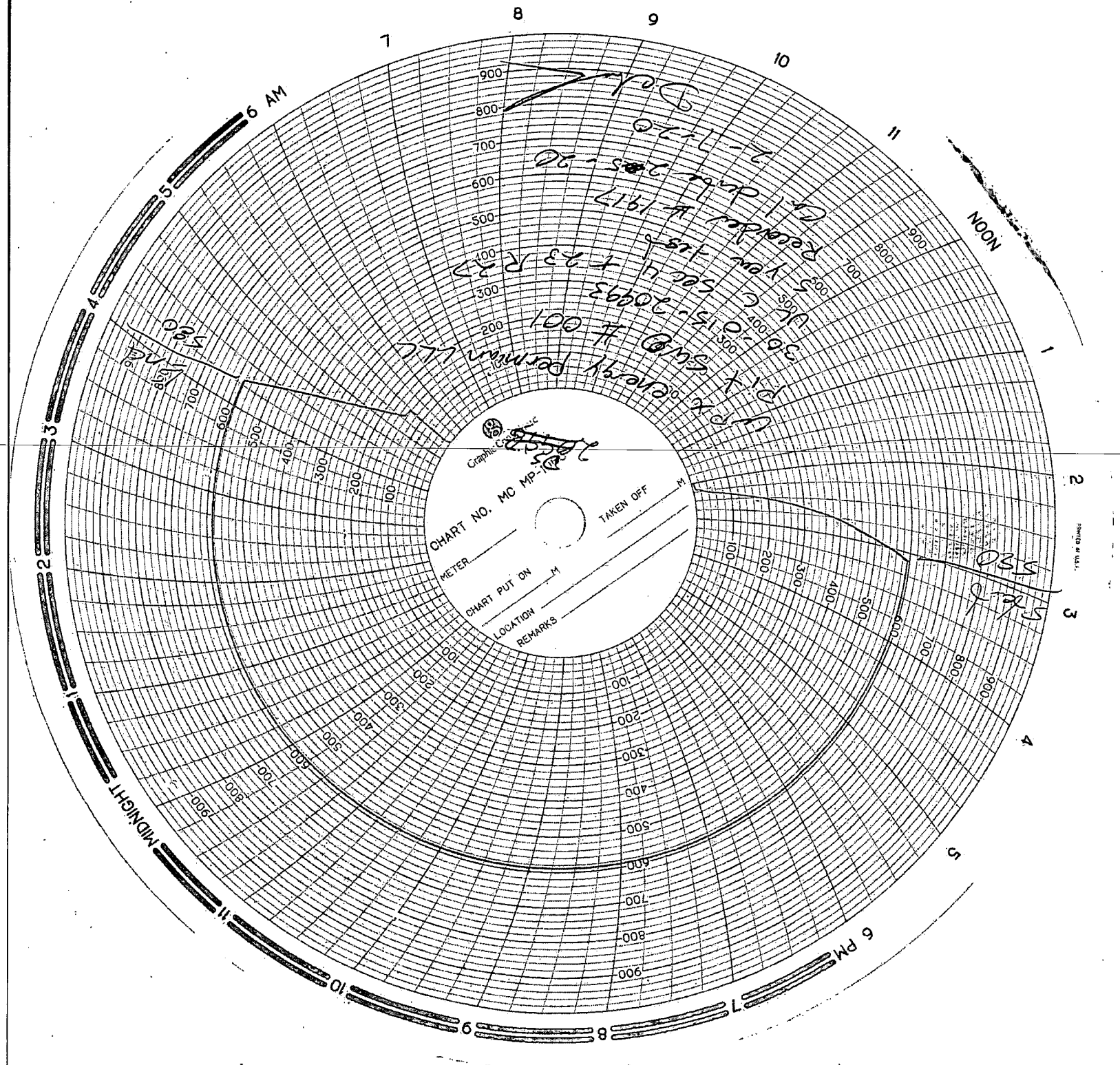
**If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.103**

Thank You,

Dan Smolik, Compliance Officer

EMNRD-O.C.D.

District II - Artesia, NM



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CHART NO. MC MP-10

METER

CHART PUT ON

LOCATION

REMARKS

TAKEN OFF

Graphic Controls

UPPER ENERGY  
PIT & SWD  
30-015-20993  
C 1 year  
RECORDED  
2-17-70  
1917  
PERMANENT  
LLC

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