Submit One Copy To Appropriate District Office State of New Mex	rico	Form C-103	
Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa 87505 SUNDRY NOTICES AND REPORTS ON WELLS		Revised November 3, 2011	
		WELL API NO. 30-015-24401	
		5. Indicate Type of	of Lease
		STATE S FEE	
		6. State Oil & Gas Lease No.	
		LG 1637	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name New Mexico DC State	
		8. Well Number	State
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other		8. Well Number	
2. Name of Operator		9. OGRID Numb	er
COG Operating LLC		229137	
3. Address of Operator		10. Pool name or Wildcat	
2208 W Main Artesia NM 88210		Palmillo; Upper Penn & Palmillo; Wolfcamp, W	
4. Well Location		woncamp, w	
Unit Letter <u>I</u> : <u>1780</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line			
Section 18 Township 19S Range 29E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3359' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SEQUENT REI	
			ALTERING CASING \(\bigcup '\) P AND A \(\bigcup \)
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
		_	
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground other production equipment.	_ 1 1. 1	een cleared of all j	unk, trash, flow lines and
other production equipment. DHM Not Property Installed Last two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediate in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equilibrium d junk have been removed			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equal base and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.	•		
When all work has been completed, return this form to the appropriate Di	strict office to sche	dula an increation	
when an work has one completed, return this form to the appropriate Dr	istrict office to sene	duic an hispection.	
		D. T. T.	2/12/2020
SIGNATURE TITLE: Regulatory Tech		DATE: 2	2/13/2020
TYPE OR PRINT NAME: Delilah Flores E-MAIL: dflores	s2@concho.com	PHONE: 5	75-748-6946
For State Use Only		·	GC ,
APPROVED BY:	DEMI	t U	DATE 3/10/20
Conditions of Approval (if any):	+		211111111111111111111111111111111111111