Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 FEB 2 4 2611 CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Application of the company of the c		Form C-103
		Revised November 3, 2011 WELL API NO.
		30-015-32534
		5. Indicate Type of Lease STATE FEE
		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-6248
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Coyote State
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other		8. Well Number #2
2. Name of Operator		9. OGRID Number
Legacy Reserves Operating LP 3. Address of Operator		240974 10. Pool name or Wildcat
PO Box 10848, Midland, TX 79702		Maljamar; GB SA
4. Well Location		
Unit Letter J: 1650 feet from the South line and 2310 feet from the East line		
Section 36 Township 17S Range 31E NMPM. County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3834' RKB		
12. Check Appropriate Box to Indicate Nature of Notice, Ro	eport or Other Da	ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CAS		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Power Pole must be Removed Not Cat Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Burned Power L. W. + Removed. Poured onsite concrete bases do not have		
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure. ELECTRIC COMPANY HAS BEEN NOTIFIEDSEE ATTACHED.		
When all work has been completed, return this form to the appropriate I	District office to scho	edule an inspection.
SIGNATURE TITLE C	Compliance Coordin	atorDATE _02/19/2020
TYPE OR PRINT NAME <u>Laura Pina</u> E-MAIL:	lpina@legacyre	serves.com PHONE: <u>432-689-5273</u>
For State Use Only		Gc .
APPROVED BY: TITLE	DENIED	
Conditions of Approval (if any):		5/1925