District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised August 1, 2011

Manufacture of the ARTESIA REPORT

AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	ADD WELL TEST
I. REQUEST FOR	R ALLOWABLE AND AUTE	IORIZATION TO TRANSPORT PATA
¹ Operator name and Address	-	² OGRID Number
EOG Resources, Inc.	:	7377
104 South Fourth Street Artesia, NM 88210		³ Reason for Filing Code/ Effective Date NW
⁴ API Number		⁶ Pool Code

¹ Operator na EOG Resour 104 South Fo Artesia, NM ⁴ API Number 30 - 015 - 45661Loco Hills; Glorieta-Yeso 96718 ⁷ Property Code 8 Property Name 9 Well Number 324919 Kirk Federal Com 2H 10 Surface Location Ul or lot no. Section Township Lot Idn Feet from the North/South Line Feet from the East/West line Range County 12 30E 2049 E 17S North 572 West Eddy 11 Bottom Hole Location East/West line UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the County 178 30E Н 12 1307 North 111 East Eddy 13 Producing Method ¹⁶ C-129 Effective Date 12 Lse Code Gas Connection 15 C-129 Permit Number ¹⁷ C-129 Expiration Date Code Date 6/14/19 III. Oil and Gas Transporters ¹⁸ Transporter ¹⁹ Transporter Name ²⁰ O/G/W **OGRID** and Address DCP Operating Company, LP 36785 G 5718 Westheimer Road, Suite 1900 Houston, TX 77057 015694 Holly Frontier & Marketing Company 10 Desta Drive, Suite 350W

Midland, TX 79702

IV. Well Completion Data 22 Ready Date 23 TD ²⁶ DHC, MC ²¹ Spud Date ²⁴ PBTD 25 Perforations RH 2/13/19 6/13/19 9250 5504'-9024' 90481 RT 2/16/19 ²⁷ Hole Size 28 Casing & Tubing Size ²⁹ Depth Set 30 Sacks Cement 30" 20" Conductor 118' Redi-mix with 14 yds to surface 17-1/2" 13-3/8" 426 1230 sx (circ) 9-5/8" 3495 12-1/4" 1715 sx (circ) 8-3/4" 7" x 5-1/2" 9045 1110 sx 3-1/2" 4281

V. Well Test Data 31 Date New Oil 32 Gas Delivery Date **Test Date** Test Length Tbg. Pressure 36 Csg. Pressure 6/14/19 6/14/19 7/4/19 24 hrs N/A N/A 37 Choke Size 38 Oil 41 Test Method Water Gas 362 372 N/A 915 **Pump Test** ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and " complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Title: Tina Huerta Title: Approval Date: Regulatory Specialist E-mail Address: tina huerta@eogresources.com Date: Phone: March 5, 2020 575-748-1471