WELL C			UNITEI			. 14	nO	່າກາ	n		1				
JAN 09 2020 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMIRD-OCD ARTESIA WELL COMPLETION OR RECOMPLETION REPORT AND LOG								•	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No.						
												N	MNM100	549	·
1a. Type of Well     □ Oil Well     □ Gas Well     □ Dry     □ Other       b. Type of Completion     ☑ New Well     □ Work Over     □ Deepen     □ Plug Back     □ Diff. Resvr.											6. If Indian, Allottee or Tribe Name				
Other												7. Unit or CA Agreement Name and No.			
N USA IN			-Mail: kay	Contac lamcconn	ell@che	vron.com	ή								
MIDLAND, 1X 79706 Ph: 432-687-7375															30-015-45117
Sec 17 T26S R27E Mer At surface 579FNL 2309FWL											_	P	JRPLE S	SAGE V	VOLFCAMP
At top prod interval reported below 350FSL 2374FWL												11. Sec., T., R., M., or Block and Survey or Area Sec 17 T26S R27E Mer			
Sec 5 T26S R27E Mer At total depth 184FNL 2409FWL											12. County or Parish EDDY 13. State NM				
14. Date Spudded     15. Date T.D. Reached     16. Date Completed       09/20/2018     06/19/2019     □ D & A     ⊠ Ready to Prod.       11/02/2019     □ 1/02/2019     □ D & A     □ D & A									d.	17. Elevations (DF, KB, RT, GL)* 3266 GL					
18. Total Depth:         MD         20425         19. Plug Back           TVD         9635         19. Plug Back         19. Plug Back								20415 20. De			0. Depti	epth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)									Wa	s DS	T run?	$\Gamma$ run? $\square$ No $\square$ Yes (Submit analysis)			
Liner Reco	rd <i>(Repor</i>	rt all strings	r	<b>—</b>				Ne	6.01 0		<u></u>				
		Wt. (#/ft.)	(MD)	(MD)		Depth	11		Cement (BI		2		Cement Top*		Amount Pulled
				-			42			-			0		
8.125 5.500 P110				0 20	20415					_				4350	
				_											
ecord			<u> </u>	_ <b>_</b>						•		1			
· · · · ·	<u> </u>	cker Depth					Packer Depth (MD) Size				Size	Depth Set (MD) Packer Depth (M			Packer Depth (MD)
Intervals			0201		26. Perf	oration R	ecord				I				
nation	-	Тор	F	Bottom	Perforat	Perforated Interval			Size		No. Holes		Perf. Status		
WOLFCAMP		1	10312		20240		10312		12 TO 20240			OPEN		N	
								•							
		ent Squeeze	e, Etc.												
		40 FRAC V	V/960 421 B	BLS FLUI	1 8 23 3 1				Type of	Mat	erial				
	10 202	40 11010 1		DEGTEGI	0 20.01			·		_					
		Test	Oil	Gar	Wette	Io:	1.6				<u> </u>	- 4 - 4	- N		
		Production	BBL 433.0	MCF	BBL	Co	orr. API			vity	-	FLOWS FROM WEI		OM WELL	
		24 Hr. Rate	Oil BBL 433	Gas MCF 5567	Water BBL 46	Ra			Wel						
n - Interval			I <sup>400</sup>	1	+					1.01	*			·	
		Test Production	Oil BBL	Gas MCF	Water BBL			y	Gas Production M Gravity		n Method				
g, Press. ( vg. 1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL				Wel	l Statu	s				
	3301 DEAI MIDLAND, Well (Rep Sec 17 579FNL d interval re Sec pth 184F dded 8 th: tric & Othe Liner Recor Size/Gr 13.3 9.6 5.50 cord 	N USA INC 3301 DEAUVILLE F MIDLAND, TX 797 Well (Report locatio Sec 17 T26S R2 579FNL 2309FV d interval reported be Sec 5 T26S F pth 184FNL 2409 Ided 8 th: MD TVD tric & Other Mechan Liner Record (Report Size/Grade 13.375 J55 9.625 J55 5.500 P110 Size/Grade 13.375 J55 9.625 J55 S.500 P110 Size/Grade Size	N USA INC E 301 DEAUVILLE BLVD MIDLAND, TX 79706 Well (Report location clearly ar Sec 17 T26S R27E Mer 579FNL 2309FWL Sec d interval reported below 350 Sec 5 T26S R27E Mer pth 184FNL 2409FWL Ided 15. D 8 06 th: MD 20429 TVD 9635 tric & Other Mechanical Logs R Liner Record ( <i>Report all strings</i> Size/Grade Wt. (#/ft.) 13.375 J55 54.5 9.625 J55 43.5 5.500 P110 20.0 Size/Grade Wt. (#/ft.) 13.375 J55 54.5 9.625 J55 43.5 5.500 P110 20.0 Size/Grade Wt. (#/ft.) 13.375 J55 54.5 9.625 J55 43.5 5.500 P110 20.0 Size/Grade Ut. (#/ft.) 13.375 J55 54.5 9.625 J55 43.5 5.500 P110 20.0 D D D D D D D D D D D D D	N USA INC E-Mail: kay S301 DEAUVILLE BLVD MIDLAND, TX 79706 Well (Report location clearly and in accord Sec 17 T26S R27E Mer 579FNL 2309FWL Sec 8 T26S R27E Mer pth 184FNL 2409FWL Ided 15. Date T.D. Re 06/19/2019 th: MD 20425 19 th: MD 20425 19 tric & Other Mechanical Logs Run (Submit Liner Record (Report all strings set in well) Size/Grade Wt. (#/ft.) Top (MD) 13.375 J55 54.5 9.625 J55 43.5 5.500 P110 20.0 E-cord pth Set (MD) Packer Depth (MD) 1 9207 9207 Intervals tation Top E WOLFCAMP 10312 - Interval A st Hours Test te Production BBL 433.0 n - Interval B st Hours Test Production BBL 433.0 n - Interval B st Hours Test Production BBL 433.0	N USA INC E-Mail: kaylamcconn 301 DEAUVILLE BLVD MIDLAND, TX 79706 Well (Report location clearly and in accordance with Sec 17 T26S R27E Mer 579FNL 2309FWL Sec 8 T26S R27E Mer pth 184FNL 2409FWL Model 15. Date T.D. Reached 06/19/2019 th: MD 20425 19. Plug Ba TVD 9635 tric & Other Mechanical Logs Run (Submit copy of ea Liner Record ( <i>Report all strings set in well</i> ) Size/Grade Wt. (#/ft.) Top Botton (MD) (MD) 13.375 J55 54.5 0 9.625 J55 43.5 0 19. Plug Ba 5.500 P110 20.0 0 20 becord pth Set (MD) Packer Depth (MD) Size I 9207 9207 Intervals Tation Top Bottom WOLFCAMP 10312 20240 Lure, Treatment, Cement Squeeze, Etc. pth Interval 10312 TO 20240 FRAC W/960,421 BBLS FLUID 10312 TO 20240 FRAC W	N USA INC E-Mail: kaylamcconnell@che 3301 DEAUVILLE BLVD MIDLAND, TX 79706 Well (Report location clearly and in accordance with Federal r Sec 17 T26S R27E Mer 579FNL 2309FWL Sec 8 T26S R27E Mer pth 184FNL 2409FWL Ided 8 15. Date T.D. Reached 06/19/2019 th: MD 20425 19. Plug Back T.D.: TVD 9635 tric & Other Mechanical Logs Run (Submit copy of each) Liner Record (Report all strings set in well) Size/Grade Wt. (#/ft.) Top Bottom (MD) 13.375 J55 54.5 0 482 9.625 J55 43.5 0 8261 5.500 P110 20.0 0 20415 terror deferred between the set of the s	NUSA INC       E-Mail: kaylamcconnell@chevron.com         3301 DEAUVILLE BLVD       3a. Phone         MULAND, TX 79706       3a. Phone         Sec 17 T26S R27E Mer       Sce 8 T26S R27E Mer         579FNL 2309FWL       Sce 8 T26S R27E Mer         Sec 5 T26S R27E Mer       Sce 8 T26S R27E Mer         biterval reported below       350FSL 2374FWL         Sec 5 T26S R27E Mer       16. D         Sec 5 T26S R27E Mer       16. D         biterval reported below       350FSL 2374FWL         Ided       15. Date T.D. Reached       16. D         8       15. Date T.D. Reached       16. D         9       9035       19. Plug Back T.D.:       MD         Liner Record (Report all strings set in well)       Stage Cemer       Depth         13.375 J55       54.5       0       482         9.625 J55       43.5       0       8261       19         5.500 P110       20.0       0       20415       16       16         ecord       Peter Mt. (#/ft.)       Top       Bottom       Stage Cemer       16       16         9.625 J55       43.5       0       8261       19       19       19       19       19       10       10       10 <td>N USA INC       E-Mail: kaylamcconnell@chevron.com         3301 DEAUVILLE BLVD       3a. Phone[No. (Ph: 432-687-7)         Well (Report location clearly and in accordance with Federal requirements)*       Sec 17 T26S R27E Mer         579FNL 2309FWL       Sec 8 T26S R27E Mer         1 interval reported below       350FSL 2374FWL         Sec 5 T26S R27E Mer       16. Date C.         96635       19. Plug Back T.D.:       MD         1 merval reported below       360FSL 2374FWL         9635       19. Plug Back T.D.:       MD         1 merval reported below       20425       19. Plug Back T.D.:       MD         1 merval reported below       20425       19. Plug Back T.D.:       MD         1 merval reported below       106/19/2019       10. A.       11/02/2         th:       MD       20425       19. Plug Back T.D.:       MD         1 merval reported below       10. Mate       10. Date       10. Date         1 mervals       20. 0       0       20415       10. Date         1 mervals       0       20. 0       0       20415       10. Date         1 mervals       20. 0       0       20415       10. Date       10. Date         1 mervals       20. Perforation Record       10. Date</td> <td>N USA INC       E-Mail: kaylamcconnell@chevron.com         3301 DEAUVILLE BLVD       3a. Phone No. (include Ph: 432-687-7375         Well (Report location clearly and in accordance with Federal requirements)*       Sec 517 7265 R27E Mer Sr9FNL 2309FWL         dinterval reported below 579FNL 2309FWL       Sec 6 T26S R27E Mer bit 184FNL 2409FWL         dided 8       15. Date T.D. Reached 06/19/2019       16. Date Complet 0 &amp; A g         dided 8       15. Date T.D. Reached 06/19/2019       16. Date Complet 0 &amp; A g         trice &amp; Other Mechanical Logs Run (Submit copy of each)       TVD         Liner Record (Report all strings set in well)       Tvp         Size/Grade       Wt. (#/ft.)       Top (MD)       Bottom (MD)       Stage Cementer Depth       No. o         13.375 J55       54.5       0       4821       1942         5.500 P110       20.0       0       20415       1942         cord      </td> <td>N USA INC       E-Mail: kaylamcconnell@chevron.com         3301 DEAUVILLE BLVD       3a. Phone/No. (include area condition of the data and the data of t</td> <td>N USA INC       E-Mail: kaylamcconnell@chevron.com         3301 DEAND, X7 9706       3a. Phone[No. (include area code)         3301 DEAND, X7 9706       3a. Phone[No. (include area code)         Well (Report location clearly and in accordance with Federal requirements)*       Sec 57 7355         Sec 17 726S R27E Mer       Sec 87 26S R27E Mer         1 interval reported below       350FSL 2374FWL         Sec 57 726S R27E Mer       II.6. Date CD Reached         6d       15. Date TD Reached         061/19/2019       II.6. Date COmpleted         9635       19. Plug Back T.D.:       MD         7VD       20415       2         was DS       Direction       11.0         Size/Grade       Wt. (#/ft.)       Top         Size/Grade       Wt. (#/ft.)       Top         9625 J55       43.5       0       482         13.375 J55       54.5       0       482         9625 J55       43.5       0       8261       1942         9207       9207       9207       9207       10         9207       9207       9201       10312       10312         9209       9207       9201       10312       10312         9201       10312</td> <td>N USA INC       E-Mail: kaylamcconnell@chevron.com         301 DEAUVILLE BLVD       3a. "Phone No. (include area code)       9         wild (Report location clearly and in accordance with Federal requirements)*       3a. "Phone No. (include area code)       9         Sec 17 1265 R27E Mer       350 DEAUVIL       Sec 57 255 R27E Mer       9         Sinterval reported below       350 FSL 2374FWL       Sec 57 255 R27E Mer       9         Sec 57 1255 R27E Mer       16. Date Completed       0       0         Bdd       15. Date T.D. Reached       16. Date Completed       20. Dcpti         11/02/2019       19. Plug Back T.D.: MD       20415       20. Dcpti         tric &amp; Other Mechanical Logs Run (Submit copy of each)       12. Was well cored?       Vistor VD         Size/Grade       Wt. (#/R).       Top       Bottom       Type of Cement (BBIL         13.375 J55       54.5       0       8261       1942       2270         5.500 P110       20.0       0       20415       3440       10         9207       9207       9207       10312       20240       10312 TO 20240       10312 TO 20240         Interval       Top       Bottom       Perforated Interval       Size       Size         9207       9207       2</td> <td>N USA INC       E-Mail: kaylamcconnell@chevron.com       Tit         Sign DEALVILLE ELVD       Phone/No. (include area code)       9. AF         MULLAND, TX 79706       Ph.       3a. "Phone/No. (include area code)       9. AF         Well (Report Incastion Clearly and in accordance with Federal requirements)*       9. AF         Sign DEALVILL       See 8 7265 R27E Mer       10. F         5797NL 2309FWL       See 8 7265 R27E Mer       11. S         atinerval reported below       300 FSL 2374FWL       12. C         ph       184FNL 2409FWL       See 8 7265 R27E Mer       11. S         did       061/19/2019       16. Date Completed       17. E         did       061/19/2019       16. Date Completed       17. E         did       9. 625 1265 R27E Mer       11.0 Z2001       11.7 Z2001         tric &amp; Other Mechanical Logs Run (Submit copy of each)       20. 415       20. Depth Brid         Size/Grade       WL (#/IL)       (MD)       MDD       20415       22. Was well cored?         Size/Grade       WL (#/IL)       (MD)       MDD       20415       3440       461         9. 9625 J255       43.5       0       8261       1942       2270       5         size/Grade       WL (#/IL)       Size</td> <td>N USA INC       E-Mail: kaylamcconnell@chevron.com       IHP SO 8 E         Sign DEAUNLLE BLVD       BhringNo.finclude area code)       Ph: 432-687-7375       9. API Well Nichols 2000         Well (Report location clearly and in accordance with Federal requirements)*       ID. Finclude area code)       Ph: 432-687-7375       9. API Well Nichols 2000         Sign DEAUNTL 2009FWL       See 17 268 R27E Mer       ID. Finclude area code)       ID. Finclude area code)       Ph: Finclude area code)       Ph: Finclude area code)       Ph: Finclude area code)         Interval exporte below       SOFS L2374FWL       See 5 7265 R27E Mer       ID. Exporte TD. Reached       ID. Exporte Completed       ID. Exporte DD       ID. Exporte DD       Red Production Size       ID. Peth Bridge Plug Size       ID. Exporte DD       ID. E</td> <td>N USA NC       E-Mail: kaylamcconnell@chevron.cori       TH SO 8 5 FED.         30 DEAUVILE BAVD       3a. PhoceNo. (include area code)       Ph: 432-687.7375       9. API Well No.         Woll (Report leadon clearly and in accordance with Federal requirements)*       10. Field and Pool, or 74rca 58e 171       PURPLE SAGE         Yord (Report leadon clearly and in accordance with Federal requirements)*       10. Field and Pool, or 74rca 58e 171       PURPLE SAGE         Yord (Report leadon clearly and in accordance with Federal requirements)*       10. Field and Pool, or 74rca 58e 171       PURPLE SAGE         Yord (Report leadon clearly and in accordance with Federal requirements)*       10. Dect Sage 200 PURPLE SAGE       11. Sec, 75, 78, M. or 74rca 58e 171         Yord (Report leadon Sage 200 FVL, Mer       305 FED. (Sage 200 FVL, Mer       11. Econy Or Parish       12. Comport Parish         Iter Record (Report all strings set in well)       10. Depth Hidge Plug Sec       12. Was well cored?       No</td>	N USA INC       E-Mail: kaylamcconnell@chevron.com         3301 DEAUVILLE BLVD       3a. Phone[No. (Ph: 432-687-7)         Well (Report location clearly and in accordance with Federal requirements)*       Sec 17 T26S R27E Mer         579FNL 2309FWL       Sec 8 T26S R27E Mer         1 interval reported below       350FSL 2374FWL         Sec 5 T26S R27E Mer       16. Date C.         96635       19. Plug Back T.D.:       MD         1 merval reported below       360FSL 2374FWL         9635       19. Plug Back T.D.:       MD         1 merval reported below       20425       19. Plug Back T.D.:       MD         1 merval reported below       20425       19. Plug Back T.D.:       MD         1 merval reported below       106/19/2019       10. A.       11/02/2         th:       MD       20425       19. Plug Back T.D.:       MD         1 merval reported below       10. Mate       10. Date       10. Date         1 mervals       20. 0       0       20415       10. Date         1 mervals       0       20. 0       0       20415       10. Date         1 mervals       20. 0       0       20415       10. Date       10. Date         1 mervals       20. Perforation Record       10. Date	N USA INC       E-Mail: kaylamcconnell@chevron.com         3301 DEAUVILLE BLVD       3a. Phone No. (include Ph: 432-687-7375         Well (Report location clearly and in accordance with Federal requirements)*       Sec 517 7265 R27E Mer Sr9FNL 2309FWL         dinterval reported below 579FNL 2309FWL       Sec 6 T26S R27E Mer bit 184FNL 2409FWL         dided 8       15. Date T.D. Reached 06/19/2019       16. Date Complet 0 & A g         dided 8       15. Date T.D. Reached 06/19/2019       16. Date Complet 0 & A g         trice & Other Mechanical Logs Run (Submit copy of each)       TVD         Liner Record (Report all strings set in well)       Tvp         Size/Grade       Wt. (#/ft.)       Top (MD)       Bottom (MD)       Stage Cementer Depth       No. o         13.375 J55       54.5       0       4821       1942         5.500 P110       20.0       0       20415       1942         cord	N USA INC       E-Mail: kaylamcconnell@chevron.com         3301 DEAUVILLE BLVD       3a. Phone/No. (include area condition of the data and the data of t	N USA INC       E-Mail: kaylamcconnell@chevron.com         3301 DEAND, X7 9706       3a. Phone[No. (include area code)         3301 DEAND, X7 9706       3a. Phone[No. (include area code)         Well (Report location clearly and in accordance with Federal requirements)*       Sec 57 7355         Sec 17 726S R27E Mer       Sec 87 26S R27E Mer         1 interval reported below       350FSL 2374FWL         Sec 57 726S R27E Mer       II.6. Date CD Reached         6d       15. Date TD Reached         061/19/2019       II.6. Date COmpleted         9635       19. Plug Back T.D.:       MD         7VD       20415       2         was DS       Direction       11.0         Size/Grade       Wt. (#/ft.)       Top         Size/Grade       Wt. (#/ft.)       Top         9625 J55       43.5       0       482         13.375 J55       54.5       0       482         9625 J55       43.5       0       8261       1942         9207       9207       9207       9207       10         9207       9207       9201       10312       10312         9209       9207       9201       10312       10312         9201       10312	N USA INC       E-Mail: kaylamcconnell@chevron.com         301 DEAUVILLE BLVD       3a. "Phone No. (include area code)       9         wild (Report location clearly and in accordance with Federal requirements)*       3a. "Phone No. (include area code)       9         Sec 17 1265 R27E Mer       350 DEAUVIL       Sec 57 255 R27E Mer       9         Sinterval reported below       350 FSL 2374FWL       Sec 57 255 R27E Mer       9         Sec 57 1255 R27E Mer       16. Date Completed       0       0         Bdd       15. Date T.D. Reached       16. Date Completed       20. Dcpti         11/02/2019       19. Plug Back T.D.: MD       20415       20. Dcpti         tric & Other Mechanical Logs Run (Submit copy of each)       12. Was well cored?       Vistor VD         Size/Grade       Wt. (#/R).       Top       Bottom       Type of Cement (BBIL         13.375 J55       54.5       0       8261       1942       2270         5.500 P110       20.0       0       20415       3440       10         9207       9207       9207       10312       20240       10312 TO 20240       10312 TO 20240         Interval       Top       Bottom       Perforated Interval       Size       Size         9207       9207       2	N USA INC       E-Mail: kaylamcconnell@chevron.com       Tit         Sign DEALVILLE ELVD       Phone/No. (include area code)       9. AF         MULLAND, TX 79706       Ph.       3a. "Phone/No. (include area code)       9. AF         Well (Report Incastion Clearly and in accordance with Federal requirements)*       9. AF         Sign DEALVILL       See 8 7265 R27E Mer       10. F         5797NL 2309FWL       See 8 7265 R27E Mer       11. S         atinerval reported below       300 FSL 2374FWL       12. C         ph       184FNL 2409FWL       See 8 7265 R27E Mer       11. S         did       061/19/2019       16. Date Completed       17. E         did       061/19/2019       16. Date Completed       17. E         did       9. 625 1265 R27E Mer       11.0 Z2001       11.7 Z2001         tric & Other Mechanical Logs Run (Submit copy of each)       20. 415       20. Depth Brid         Size/Grade       WL (#/IL)       (MD)       MDD       20415       22. Was well cored?         Size/Grade       WL (#/IL)       (MD)       MDD       20415       3440       461         9. 9625 J255       43.5       0       8261       1942       2270       5         size/Grade       WL (#/IL)       Size	N USA INC       E-Mail: kaylamcconnell@chevron.com       IHP SO 8 E         Sign DEAUNLLE BLVD       BhringNo.finclude area code)       Ph: 432-687-7375       9. API Well Nichols 2000         Well (Report location clearly and in accordance with Federal requirements)*       ID. Finclude area code)       Ph: 432-687-7375       9. API Well Nichols 2000         Sign DEAUNTL 2009FWL       See 17 268 R27E Mer       ID. Finclude area code)       ID. Finclude area code)       Ph: Finclude area code)       Ph: Finclude area code)       Ph: Finclude area code)         Interval exporte below       SOFS L2374FWL       See 5 7265 R27E Mer       ID. Exporte TD. Reached       ID. Exporte Completed       ID. Exporte DD       ID. Exporte DD       Red Production Size       ID. Peth Bridge Plug Size       ID. Exporte DD       ID. E	N USA NC       E-Mail: kaylamcconnell@chevron.cori       TH SO 8 5 FED.         30 DEAUVILE BAVD       3a. PhoceNo. (include area code)       Ph: 432-687.7375       9. API Well No.         Woll (Report leadon clearly and in accordance with Federal requirements)*       10. Field and Pool, or 74rca 58e 171       PURPLE SAGE         Yord (Report leadon clearly and in accordance with Federal requirements)*       10. Field and Pool, or 74rca 58e 171       PURPLE SAGE         Yord (Report leadon clearly and in accordance with Federal requirements)*       10. Field and Pool, or 74rca 58e 171       PURPLE SAGE         Yord (Report leadon clearly and in accordance with Federal requirements)*       10. Dect Sage 200 PURPLE SAGE       11. Sec, 75, 78, M. or 74rca 58e 171         Yord (Report leadon Sage 200 FVL, Mer       305 FED. (Sage 200 FVL, Mer       11. Econy Or Parish       12. Comport Parish         Iter Record (Report all strings set in well)       10. Depth Hidge Plug Sec       12. Was well cored?       No

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Produ															
Date First	Test	Hours	Test	Oil	Gas	Water	Øil Gra	vitu	Gas		Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. A	API Grz			Production Method				
Choke Size			24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio			l Status					
28c. Produ	uction - Interv	val D			.1										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Grav	/ity	Production Method				
Choke Size			24 Hr. Rate	Oil BBL	Gas MCF				Well	Status					
29. Dispos SOLD	sition of Gas(	Sold, used	for fuel, veni	ed, etc.)		_ <b>_</b>		•	I						
30. Summ	ary of Porous	s Zones (In	clude Aquife	rs):						31. For	mation (Log) Markers				
tests, ii	all important ncluding dep coveries.	zones of p th interval	orosity and c tested, cushic	ontents ther on used, tim	eof: Cored i e tool open,	intervals and , flowing an	d all drill- d shut-in	stem pressures							
	Formation			Bottom		Descript	ions, Cont	ents, etc.			Name	Top Meas. Depth			
32. Additio	onal remarks	(include pi	lugging proce	edure):						LAI BEI CH BR BO	STLER MAR LL CANYON ERRY CANYON USHY CANYON NE SPRING DLFCAMP	55 2116 21998 4100 5821 8938			
33 Circle	enclosed atta	chments:				· · ·									
<ul><li>33. Circle enclosed attachments:</li><li>1. Electrical/Mechanical Logs (1 full set req'd.)</li><li>2. Geologic Report</li></ul>									3	. DST Rep	port 4. Directio	nal Survey			
5. Sundry Notice for plugging and cement verification       6. Core Analysis								7 Other:							
34. I hereb	y certify that	the forego									records (see attached instructi	ons):			
			Electr	onic Subm F	ission #497 or CHEVR	937 Verifie RON USA I	d by the l NC, sent	BLM Wel to the Ca	ll Inforn Irlsbad	nation Sys	stem.				
Name (	Name (please print) KAYLA MCCONNELL														
Signature (Electronic Submission)								Date 01/06/2020							
Title 18 U. of the Unit	S.C. Section ed States any	1001 and false, ficti	Title 43 U.S. itious or frad	C. Section 1 ulent statem	212, make i ents or repr	it a crime for esentations	or any pers as to any	on knowin matter wit	ngly and hin its ju	l willfully urisdiction	to make to any department or a	agency			

\*\* ORIGINAL \*\*