


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1000 St. Francis Dr. Santa Fe, NM 87505 ENMRD-OCD ARTESIA		Form C-105 Revised April 3, 2017	
		JAN 10 2020		1. WELL API NO. 30-015-46178	
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
				3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name DR LANA WHITE COM 6. Well Number: 223H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator MATADOR PRODUCTION COMPANY				9. OGRID 228937	
10. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240				11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	I	13	24S	28E	
BH:	I	18	24S	28E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
07/26/19	09/20/19	09/24/19		11/12/19	
17. Elevations (DF and RKB, RT, GR, etc.)		21. Type Electric and Other Logs Run			
2942' GR		GAMMA			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
10949/15665		15575		Y	
22. Producing Interval(s), of this completion - Top, Bottom, Name				cement in hole 15665 - 15575	
11150 - 15478; WOLFCAMP					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5# J55	402	17.5	631 C 1.34	0
9.625	40.0# J55	2740	12.25	992 C 1.33	0
7.625	29.7# P110	10150	8.75	640 C 1.47	0
5.5	20.0# P110	15575	6.75	970 H 1.25	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
N/A					
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
11150 - 15478; 25 stages, 10 clusters/10 holes per @ 0.37"			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			11150 - 15478		
			11,735,060 lbs sand; fracture treat		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
11/12/19		FLOWING		PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
11/19/19	24	42/64		1112	9722
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
---	2853		1112	9722	4949
				Oil Gravity - API - (Corr.)	
				53.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By	
Sold				Ivan Cuellar	
31. List Attachments					
C-102 _ Plat AD, DS, log (submitted online)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Ava Monroe		Sr. Regulatory Analyst	
E-mail Address		Date			
amonroe@matadorresources.com		01/07/20			

